p.2 Page 1 of 3

District I 1625 N. French Dr. Hobbs. NM 88240 Phone (575) 393-6161 Fax (575) 393-6720 District II 814 S. First St., Arte ia. NM 88240 Phone (575) 748-1283 Fax (575) 748-9720 District III 1000 Rao Brazor Rd., Azice. NM 87440 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S. St. Francis Dr., Nanta Fe, NM 8750s Phone (505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Torm C-145 Augus T 2011

Permit 154653

HOBBS OCD

SEP 1 3 2012

## **Change of Operator**

RECEIVED

Previous Operator Information		New Operator Information	
		Effective Date:	Effective on the date of approval by the OCD
OGRID	236312	OGRID	290537
Name	FREEDOM ENTRGY ELC	Name	LARRY MARKER DBA MARKER O L
Address	R619 N 13th St	Address	PO BOX 3188
City, State, Zip	Lake Arthur, NM 88253	—— City, State, Zip	Roswell NM 88202

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief

Additionally, by signing below, LARRY MARKER DBA MARKER OIL certifies that it has read and understands the following synopsis of applicable rules

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 6, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15 17 NMA-2, (2) have been closed pursuant to 19 15 17 13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19 15 17 11(I) NMAC

LARRY MARKER DBA MARKER OIL understands that the OCD's approval of this operator change

- 1 constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or clc sedloop system associated with the selected wells, and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whe her the below-grade tanks are in compliance with 19 15 17 NMAC.

C - 145

As the operator of record of wells in New Mexico, LARRY MARKER DBA MARKER OIL agrees to the following statements

- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 2 Lunderstand that if Lacquire wells from another operator, the OCD must approve the operator change before Libegin operating those wells. See 19.15.9.9.B NMAC. Lunderstand that if Lacquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, by fore the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.
- I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24 C NMAC.
- I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the 'Inactive Well List" on OCD's website.
- I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not be an plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary aban forment status. See 19.15.8.9.C. NMAC. I understand that I can check my compliance with the single-vell financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- I am responsible for reporting releases as defined by 19 15 29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related racilities, including releases that occurred before I became operator of record.
- I have read 19 15 5 9 NMAC, commonly known as "Part 5 9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by the in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19 15 25 8 NMAC). If I am in violation of Part 5 9 I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19 15 16 19 NMAC, 19 15 26 8 NMAC, 19 15 9 9 NMAC and 19 15 14 10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits. See 19 15 26 8 NMAC.
- For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19 15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19 15 26 11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19 15 26 12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19 15 26 15 NMAC.
- I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C. NMAC. I understand that I can update that information on the OCD's website under "Electronic

Permitting '

If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B. NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which cocurred while I operated the wells and related facilities.

Previous Operator		New Operator	
Signature	There of the	Signature	The state of the s
Printed Name	F. Wing Rices	Printed Name	- 2 12 11 11 11 11 11 11 11 11 11 11 11 1
Title	Carred Manager	Title	
Date	9/12/14 Phone 375-36-1-051	Date	9-12-12 Phone 5-75 94-15

## **NMOCD Approval**

Electronic Signature: Randy Dade, District 2

Date: September 17, 2012