	bmit within 45 day III completion	s of	Resources Oil Conservation Division	Revised February 15, 2012 1. WELL API NO. 30-015-38550 2. Well Name: GRANDE MIKE AZK STATE #003H					
we									
			1220 S. St Francis Dr. Santa Fe, NM 87505	3. Well Number: 003H					
	HYDRAULIC	C FRA	CTURING FLUID DISCLOSURE	4. Surface Hole Location: Unit:D Lot:5 Section:2 Township:16S Range:29E Feet from:3310 N/S Line:N Feet from:200 E/W Line:W					
□ Amendment				5. Bottom Hole Locat Unit:D Lot:5 Section Feet from:3310 Feet from:200		e:N	:29E		
				6. latitude: longitude: 32.9569941848585 - 104.05342934216					
				7. County: Eddy					
8. 0	Operator Name and YATES PE 105 S 4TH ARTESIA	TROLE H ST	EUM CORPORATION	9. OGRID: 10. Phone 25575 Number:					
11.	Last Fracture Date		/2012 Frac Performed by: Schlumberger	12. Production Type:					
13.	Pool Code(s): 97197		14. Gross Fractured Interval: 7,416 ft to 11,649 ft						
\$ 700	True Vertical Dep 7,251 ft			16. Total Volume of Fluid Pumped: 48,281 bbls					
			MPOSITION AND CONCENTRATION:			· ·			
	Supplier	Purpos		Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	in HF by ma		
vater.	Schlumberger	Inhib.	L,FR,Biocide,Surf,Acid,Breaker,Gel,Chelant,Prop	Water (Including	-	0%	86.6		

1	5. True Vertical Dep	16. Total Volume of Fluid Pumped:					
	7,251 ft		48,281 bbls				
		UID COMPOSITION AND CONCENTRATION:					
Trade Nam	ne Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)		
Slickwate HCl 20 % YF120Fle WF120	б,	Inhib,XL,FR,Biocide,Surf,Acid,Breaker,Gel,Chelant,Pro	p Water (Including Mix Water Supplied by Client)*	-	0%	86.60767%	
			Crystalline silica	14808-60- 7	83.50766%	11.18362%	
			Hydrochloric acid	7647-01-0	13.28514%	1.77919%	
			Carbohydrate polymer	Proprietary		0.21787%	
			Methanol	67-56-1	0.38701%	0.05183%	
			2,2`,2"- nitrilotriethanol	102-71-6	0.37891%	0.05074%	
			Diammonium peroxidisulphate		0.37221%	0.04985%	
			Aliphatic polyol	Proprietary		0.04524%	
			Potassium hydroxide	1310-58-3	0.16891%	0.02262%	
			Aliphatic co- polymer	Proprietary	0.11214%	0.01502%	
			Glutaraldehyde	111-30-8	0.05351%	0.00717%	
			Aliphatic alcohols, ethoxylated #2	Proprietary		0.00709%	
			Aliphatic acids	Proprietary		0.00709%	
			Oxyalkylated Alkyl Alcohol (1)	Proprietary	0.05274%	0.00706%	
			Oxyalkylated Alcohol (2)	Proprietary	0.05274%	0.00706%	
			Quaternary ammonium compounds	Proprietary	0.02637%	0.00353%	
			Heavy aromatic naphtha	64742-94- 5	0.02637%	0.00353%	
			Oxyalkylated Alcohol (1)	Proprietary	0.02637%	0.00353%	
			Prop-2-yn-1-ol	107-19-7	0.01763%	0.00236%	
			Naphtalene (impurity)	91-20-3	0.00527%	0.00071%	
			Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30- 8	0.00441%	0.00059%	
			Distillates (petroleum), hydrotreated light	64742-47- 8	0.00169%	0.00023%	
		shy certify that the information shows on this disclosure form is	Alcohol ethoxylate C- 10/16 with 6.5 EO	68002-97- 1	0.00021%	0%	

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Tina Huerta Regulatory Reporting Title: Supervisor 9/19/2012 Date: E-mail Address: tinah@ypcnm.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.