<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St. A

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 155102

APPLICATION FOR PERMIT TO	DRILL, RE-ENTER,	DEEPEN, PLUGBACK	, OR ADD A ZONE

YATES PETR	rator Name and Address OLEUM CORPORATION	OGRID Number     25575	
	105 S 4TH ST ESIA , NM 88210	3. API Number 30-015-40720	
4. Property Code 28584	5. Property Name GRANDE MIKE AKZ STATE	6. Well No. 006H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	2	16S	29E	L	2150	S	200	W	EDDY

#### 8. Pool Information

WC;COUNTY LINE TANK;WOLFCAMP (O)	97712
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#### Additional Well Information

9. Work Type New Well	10. We O		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3739	
14. Multiple N	A CLASS OF THE PARTY OF THE PAR	osed Depth 1848	16. Formation Wolfcamp	17. Contractor	18. Spud Date	
Depth to Ground water		Distance from nearest fresh water well			Distance to nearest surface water	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2600	875	0
Prod	8.5	5.5	17	11848	355	2100
Prod	8.75	5.5	17	6700	655	4000

# Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer				
DoubleRam	3000	3000					
DoubleRam	5000	5000	5				

of my knowledge and belief.	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION				
	permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronically f	iled by LORI FLORES	Title: District Supervisor				
Title: Land Regulatory Techni	cian	Approved Date: 9/20/2012	Expiration Date: 9/20/2014			
Email Address: lorif@yatespe	troleum.com		1/1/01			
Date: 9/18/2012	Phone: 575-748-4448	Conditions of Approval Attached				

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District IV

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 155102

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40720	2. Pool Code 97712	3. Pool Name WC;COUNTY LINE TANK;WOLFCAMP (	
4. Property Code 28584	•	erty Name KE AKZ STATE	6. Well No. 006H
7. OGRID No. 25575		8. Operator Name YATES PETROLEUM CORPORATION	

#### 10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	L	2	16S	29E		2150	S	200	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	2	16S	29E	I	1700	S	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation (	Code	15. Order No.		

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES Title: Land Regulatory Technician

Date: 9/18/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/3/2012 Certificate Number: 7977

### **Permit Comments**

Operator: YATES PETROLEUM CORPORATION , 25575 Well: GRANDE MIKE AKZ STATE #006H

API: 30-015-40720

Created By	Comment	Comment Date
Cy Cowan	Drill vertically to approx. 6784'. Well will then be kicked off at approx. 6784' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 7532'(7262' TVD). Hole will then be reduced to an 8 1/2" hole and drilled to 11,848' MD(7283' TVD) where 5 1/2" casing with packer and port system completion system well be set and cemented 500' into intermediate casing.	9/18/2012
Cy Cowan	Production string will be cemented in two stages with a hydraulic DV tool and approx. 7500' and a DV tool at approx. at approx. 4000'. Penetration point of producing zone will be encountered at 2105' FSL and 673' FWL of Section 2, T16S-R29E. Deepest TVD in the well is 7283' in the lateral.	9/18/2012
Cy Cowan	A C-144 form for the closed loop system and a hard copy of the C-102 will follow by separate cover.	9/18/2012
CSHAPARD	Land s/S	9/20/2012

## Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: GRANDE MIKE AKZ STATE #006H

API: 30-015-40720

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string