District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 155166

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	erator Name and Address OPERATING LLC	2. OGRID Number	
One Concho Center Midland, TX 79701		229137 3. API Number 30-015-40724	
4. Property Code 39451	5. Property Name DANDELION WINE STATE COM	6. Well No. 001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	15	25S	28E	M	190	S	990	W	EDDY

8. Pool Information

53600 SAN LORENZO;BONE SPRING

Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
	5407 14 37 14 4 15	11. Cable Rotary		
New Well	OIL		State	2986
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	12810	2nd Bone Spring Sand		9/25/2012

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	595	450	
Int1	12.25	9.625	36	2500	650	
Prod	7.875	5.5	17	12810	1500	2000

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 595' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 2500' with Brine, and run 9-5/8", 36#, J55 and cement to surface. Drill 7-7/8" curve and lateral with cut brine to approx 12,810'MD. Run 5-1/2", 17#, P-110 csg and cement to 5000' in 1 stage.

Proposed Blowout Prevention Program

Troposed Blowout Trevention Trogram								
Type	Working Pressure	Test Pressure	Manufacturer					
DoubleRam	3000	3000	Cameron					

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \square , a general permit \square , or an (attached) alternative OCD-approved plan \square .	Approved By: Randy Dade				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr	Approved Date: 9/20/2012 Expiration Date: 9/20/2014				
Email Address: dkuykendall@conchoresources.com					
Date: 9/19/2012 Phone: 432-683-7443	Conditions of Approval Attached				

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District IV

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 155166

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40724	2. Pool Code 53600	The second secon	. Pool Name NZO;BONE SPRING
4. Property Code 39451	5. Property Name DANDELION WINE STATE COM		6. Wett No. 001H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC		9. Elevation 2986

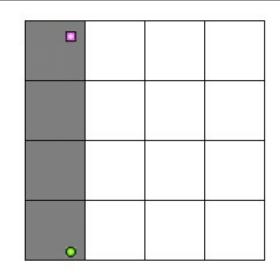
10. Surface Location

-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	M	15	25S	28E		190	S	990	W	EDDY

11. Bottom Hole Location If Different From Surface

			Dottom			The state of the s			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	15	25S	28E	D	330	N	990	W	EDDY
1	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 9/19/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 7/16/2012 Certificate Number: 17777

Permit Comments

Operator: COG OPERATING LLC , 229137
Well: DANDELION WINE STATE COM #001H

API: 30-015-40724

Created By	Comment	Comment Date
m <mark>r</mark> eyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/19/2012
CSHAPARD	Land s/S	9/20/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: DANDELION WINE STATE COM #001H

API: 30-015-40724

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string