<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(5/5) /48-1283 Fax:(5/5) /48-9/20 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 155387

APPLICATION FOR PERMIT TO DRILL, RE-ENTE	R, DEEPEN, PLUGBACK, OR ADD A ZONE
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MEWI	tor Name and Address BOURNE OIL CO	2. OGRID Number 14744	
	Po Box 5270 obs, NM 88241	3. API Number 30-015-40750	
4. Property Code	5. Property Name	6. Well No.	
39472	SAN LORENZO 22/27 KF FEE	001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	22	25S	28E	K	2240	S	1980	W	EDDY

8. Pool Information

	A STATE OF THE STA	
SAN LORENZO:BONE SPRING		53600

Additional Well Information

9. Work Type New Well	10. Wett		11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 2970
14. Multiple 15. Pr		Proposed Depth 16. Formation 12550 Bone Spring		17. Contractor	18. Spud Date 10/15/2012
Depth to Ground water			Distance from nearest fresh water	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	425	0
Int1	12.25	9.625	36	2475	600	0
Prod	8.75	7	26	8450	900	2200
Liner1	6.125	4.5	13.5	12550	0	

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2" Liner with Packers & Ports will be run and tied back 200' inside the 7" casing. Will stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

of my knowledge and belief.	ation given above is true and complete to the best lling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \square , a ge OCD-approved plan \square .	meral permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronic	cally filed by Monty Whetstone	Title: District Supervisor				
Title: Vice President Op	erations	Approved Date: 9/26/2012	Expiration Date: 9/26/2014			
Email Address: prodmgr	@mewbourne.com	1 3 3 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1/1/41			
Date: 9/25/2012			Conditions of Approval Attached			

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 155387

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name
30-015-40750	53600		NZO;BONE SPRING
4. Property Code	5. Property		6. Well No.
39472	SAN LORENZO		001H
7. OGRID No.	8. Operator	Name	9. Elevation
14744	MEWBOURN	E OIL CO	2970

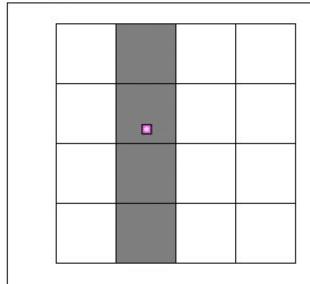
10. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	K	22	25S	28E		2240	S	1980	W	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
F	27	25S	28E	F	2310	N	1980	W	EDDY	
	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 9/25/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: James Tompkins Date of Survey: 9/11/2012 Certificate Number: 14729

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 22/27 KF FEE #001H

API: 30-015-40750

Created By	Comment	Comment Date	
CSHAPARD	Land p/P	9/26/2012	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 22/27 KF FEE #001H

API: 30-015-40750

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string