

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-039-30953				
		2. Well Name: VAUGHN #030P				
		3. Well Number: 030P				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:L Lot:L Section:28 Township:26N Range:06W Feet from:2685 N/S Line:S Feet from:1070 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:28 Township:26N Range:06W Feet from:2685 N/S Line:S Feet from:1070 E/W Line:W				
		6. Latitude: Longitude: 0 0				
		7. County: Rio Arriba				
8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402				9. OGRID: 14538	10. Phone Number: 505-326-9518	
11. Last Fracture Date: 8/9/2012 Frac Performed by: Baker Hughes				12. Production Type: G		
13. Pool Code(s): 71599, 72319				14. Gross Fractured Interval: 4,868 ft to 7,231 ft		
15. True Vertical Depth (TVD): 7,565 ft				16. Total Volume of Fluid Pumped: 2,970 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	53.26207%
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.07589%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.09545%
			Water	7732-18-5	85%	0.5409%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00366%
			Ethanol	64-17-5	5%	0.00183%
			Glutaraldehyde	111-30-8	30%	0.01097%
			Quaternary Ammonium Compound	68424-85-1	5%	0.00183%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00418%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	60%	0.00063%
			Crystalline Silica Quartz	14808-60-7	30%	0.00031%
BF-7L	Baker Hughes	Buffer	Potassium Carbonate	584-08-7	60%	0.0785%
			Potassium Hydroxide	1310-58-3	1%	0.00131%
			Water	7732-18-5	60%	0.0785%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00196%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.0002%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01959%
			Ethanol	64-17-5	5%	0.00098%
			Quaternary Ammonium Compound	Trade Secret	30%	0.00588%
Cl-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.0007%
			Methanol	67-56-1	60%	0.0014%
			Olefin	Trade Secret	5%	0.00012%
			Polyoxyalkylenes	Trade Secret	30%	0.0007%
XLW-32	Baker Hughes	Crosslinker	Propargyl Alcohol	107-19-7	10%	0.00023%
			Boric Acid (H3BO3)	10043-35-3	30%	0.00603%
			Methanol	67-56-1	60%	0.01207%
FAW-4	Baker Hughes	Foamer	Methyl Borate	121-43-7	30%	0.00603%
			2-Butoxyethanol	111-76-2	10%	0.01407%
			Ammonium Lauryl Ether Sulphate	32612-48-9	30%	0.04221%
FRW-20	Baker Hughes	Friction Reducer	Ethanol	64-17-5	5%	0.00703%
			Isopropanol	67-63-0	30%	0.04221%
			Petroleum Distillates	64742-47-8	30%	0.00457%
GW-3LDF	Baker Hughes	Gelling Agent	1-Butoxy-2-Propanol	5131-66-8	5%	0.00982%
			Cyrstalline Silica, Quartz (SiO2)	14808-60-7	5%	0.00982%
			Guar Gum	9000-30-0	60%	0.11789%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.00982%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.05894%
			Petroleum Distillates	64742-47-8	30%	0.05894%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00231%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	24.49865%
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00763%
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00254%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	19.82055%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.0047%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00016%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01567%
			Phosphonic Acid	13598-36-2	1%	0.00016%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.01294%
			Mixture of Surfactants	Trade Secret	60%	0.02587%
			Water	7732-18-5	50%	0.02156%
					0%	0%
					0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Title: Date: 9/26/2012 Denise D Journey Regulatory Technician E-mail Address: Denise.Journey@conocophillips.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.