Submit within 45 day					Revised February 15, 2012			
well completion	100	Energy, Minerals and			1. WELL API NO.			
					30-015-40530			
Natural Resources					2. Well Name:			
Oil Conservation Division					GISSLER B #086			
1220 S. St Francis Dr.					3. Well Nun	nber:		
Santa Fe, NM 87505					086			
			,		4. Surface I	Hole Location	1:	
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:B Lot:B Section:11 Township:17S Range:30E			
Floring.					Feet from:313 N/S Line:N			
⊠ Original					Feet from:	2485 lole Location	E/W Li	ne:E
☐ Amendment					Unit:B Lot:B Section:11 Township:17S Range:30E			
					Feet from:313 N/S Line:N			
					Feet from: 2485 E/W Line: E			
					6. latitude: longitude:			
					32.8554198524853 - 103.942259427353			
					7. County:			
					Eddy			
0.0					9. OGRID		40 D	None
Operator Name and Address:     BURNETT OIL CO INC							817-332-5108	
Burnett Plaza, Suite 1500					3000 017-332-3100		017 002 0100	
	ry St., Unit 9							
Fort Worth 76102								
11. Last Fracture Date: 9/13/2012 Frac Performed by: CUDD					12. Production Type:			
13. Pool Code(s):					14. Gross	Fractured Int	erval:	
96718						5,549 ft to	5,766 ft	
15. True Vertical Depth (TVD):					16. Total	Volume of F		d:
6,088 ft	UD COMBOOK		OF UTDATION.			18,859 bb	ls	
17. HYDRAULIC FLU Trade Name	Supplier Supplier	Purpose	Ingredients	ICAS#	Chemical	Maximum	narodient	Maximum Ingredient
1.1.1.1.1.1	оприне		Ingredients	(CAS #) Chemical Abstract Service #		Additive (% by mass)		Concentration in HF Fluid (% by mass)
Water		Carrier /		7732-1	8-5		100%	96.08487%
Sand		Base Fluid Proppant	Silicon Dioxide	1/18/18-60-7			100%	3.76894%
B-15	Water	Biocide	Tetrakis	55566-30-8			20%	0%
B 13	Science Tech		(hydroxymethyl)		000		2070	
			phosphonium					
			sulfate					
ED 004	ONE	F-1-11	Water	7732-1			80%	0%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and	25987-30-8			100%	0.00909%
	0	Reducei	sodium					
			acrylate					
			Isoparaffinic	64742-	47-8		100%	0.00909%
			Solvent					1 1/1/1/1/19
			Water	7732-1			100%	0.05457%
			Nonylphenol	9016-4			100%	0.00909%
			Sorbitan Monooleate	1338-4	3-8		100%	0.00909%
SI-625	Keltech	Scale	Methanol	67-56-1			19.9%	0.01099%
01 020	TOROGI	Inhibitor	Medianoi	31 30-			13.570	3.0103570
18. I, as Operator, her	eby certify that th		nown on this disclosu	re form is	true and co	mplete to the	best of my	knowledge and belief.
Signature: Sig	gned Electronic	rally pa	inted Name:   Aclia	Ganrie		Title	Regulato	ry Coordinator
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator  Date: 10/1/2012								
E-mail Address: Igarvis@burnettoil.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.