Submit within 45 days of		State of New Mexico			Revised February 15, 2012				
well completion		Energy, Minerals and			1. WELL API NO. 30-025-40601				
		Natural Resources Oil Conservation Division			2. Well Name: LEO STATE #006				
1220 S. St Francis I			Francis Dr		3. Well Number:				
Santa Fe, NM 87505					006 4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:B Lot:B Section:18 Township:18S Range:35E Feet from:150 N/S Line:N				
⊠ Original					Feet from:2140 E/W Line:E  5. Bottom Hole Location:				
☐ Amendment					Unit:B Lot:B Section:18 Township:18S Range:35E Feet from:150 N/S Line:N				
				-	Feet from:2 6. latitude:		E/W Li	ne:E longitude:	
						32.7547235328828 - 103.495378794054			
					7. County: L	ea			
Operator Name and Address:     MACK ENERGY CORP						13837	10. Phon	e Number: 575-748-1288	
PO Box 960					13037 373-740-1200				
11344 Lovington Hwy Artesia 88211									
11. Last Fracture Date: 8/22/2012 Frac Performed by: Elite Well Services  LLC					12. Production Type: O				
13. Pool Code(s): 97930					14. Gross Fractured Interval: 8,979 ft to 9,164 ft				
15. True Vertical Depth (TVD): 9,495 ft					16. Total Volume of Fluid Pumped: 3,443 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					0,440 0010				
Trade Name	Supplier	Purpose	Ingredients		Chemical t Service #	Maximum Ir Concentration		Maximum Ingredient Concentration in HF	
WATER	-	CARRIER		7732-1	8-5	Additive (%	100%	Fluid (% by mass) 77.76995%	
		BASE FLUID							
SAND (PROPPANT)		PROPPANT	SILICON DIOXIDE	14808-	60-7		100%	14.95023%	
RCS (Proppant)		Proppant	Silicon Dioxide	14808-		ō.	100%	3.47059%	
Ammonium Persulfate	Chemple	ex Gel Breaker	Ammonium Persulfate	7727-5	4-0		98%	0.00316%	
Claymax	Chemple		Choline	67-48-	1		62%	0.05029%	
	LC	Stabalizer	Chloride Water	7732-1	8-5		38%	0.03082%	
Greenhib 679	Chemple		Glycerine	56-81-	5		35%	0.03618%	
	LC	Inhibitor	Trade Secret Water	Trade 9		1,	35% 50%	0.03618% 0.05169%	
Plexbor 101	Chemple	ex Crosslinker	Ethylene Glycol	107-21			9.99%	0.01673%	
	LC		Potassium Metaborate	13709-94-9			30%	0.05027%	
			Potassium	1310-5	8-3	s.c.	5%	0.00838%	
		9	Hydroxide Water	7732-1	0.5		75%	0.12568%	
Plexbreak 150	Chemple	ex, Non-	Cocamide	68603-			30%	0.12568%	
	LC Chemplex	Emulsifier	Dietanolamine Salt	M. 1 6 5 100	200200				
			Diethanolamine	111-42-2			20%	0.01391%	
			Methyl Alcohol	67-56-	1		50%	0.03478%	
Plexcide 24B		ex Biocide	Trade Secret Tetrahydro-3, 5-	Trade 9 533-73			5% 24%	0.03478% 0.00703%	
Flexcide 24b	LC	Blocide	Dimethyl-2H-	333-73	-2		2470	0.00703%	
			1,3,5- Thiadiazine-2-						
			Thione			85			
			Sodium Hydroxide	1310-7	3-2		12%	0.00351%	
			Water	7732-1			72%	0.02108%	
Plexgel Breaker 10L	Chemplex, LC	ex, Gel Breaker	Mannanase Enzymes	Trade S	Secret		2%	0.00085%	
102		9	Sodium	7647-1	4-5		15%	0.00635%	
			Chloride Water	7732-1	8-5		90%	0.03811%	
Plexset 730	Chemplex LC	ex Activator	Secondary	84133-			60%	0.01712%	
			Alcohol Ethoxylate						
		1	Methyl Alcohol	67-56-	1		50%	0.01427%	
Plexsurf 240 E	Chemplex	ex Surfactant	Methyl Alcohol	67-56-			20%		
	LC		Alcohol Ethoxylate	Trade S	Secret		20%	0.01452%	
			Surfactants			ş-			
18. I. as Operator, he	reby certify	that the information sh	Water nown on this disclosur	7732-1 re form is		mplete to the	80% best of my	0.05808% knowledge and belief.	
	Signed Elec 0/3/2012	aronicany	Printed Name:	Deana	veaver		e: Floud	ction Clerk	
		ackenerovcorn com	2						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.