

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39469				
		2. Well Name: POKER LAKE UNIT #312H				
		3. Well Number: 312H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:B Lot:B Section:33 Township:24S Range:31E Feet from:1100 N/S Line:N Feet from:1750 E/W Line:E				
		5. Bottom Hole Location: Unit:B Lot:B Section:33 Township:24S Range:31E Feet from:1100 N/S Line:N Feet from:1750 E/W Line:E				
		6. latitude: longitude: 32.1779952413802 - 103.779855706738				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737		10. Phone Number: 432-683-2277		
11. Last Fracture Date: 6/25/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 50386		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 8,201 ft		16. Total Volume of Fluid Pumped: 40,442 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	66.52676%
Cla-Web	Halliburton	Additive	Proprietary	Confidential Business Information	60%	0.01339%
100 Mesh	Halliburton				100%	21.25901%
Premium White - 16/30	Halliburton				100%	10.53676%
CRC - 16/30	Halliburton				100%	1.27027%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01541%
			Monoethanolamine borate	26038-87-9	100%	0.05137%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00232%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01827%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.01827%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00063%
			Ethanol	64-17-5	60%	0.03782%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01891%
			Naphthalene	91-20-3	5%	0.00315%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00315%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00061%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.0043%
			Walnut hulls	Mixture	100%	0.01432%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00564%
			Crystalline silica, quartz	14808-60-7	30%	0.00169%
WG-26	Halliburton				100%	0.21173%
Ingredients Listed Below This Line Are Part of the			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl)azo] -, trisodium salt	915-67-3	0%	0%
			C.I. Pigment Red 5	6410-41-9	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Enzyme	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Water	7732-18-5	0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Emma Z Galindo Title: Engineering Assistant						
Date: 10/9/2012						
E-mail Address: ezglindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.