Submit within 45 days of well completion		of State of New Mexico					Revised February 15, 2012				
		Energy, Minerals and Natural Resources				1. WELL API NO.					
						00 0 10 00000					
			Oil Conservation Division			2. Well Name: PUCKETT NORTH #014					
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 014					
							Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE							:I Section:12			Range:31E	
⊠ Original						Feet from Feet from	:493	N/S Lin E/W Lin			
□ Amendment							Hole Location: ::I Section:12	Townsh	ip:17S	Range:31E	
						Feet from: 1857 N/S Line:S					
						Feet from 6. latitude		E/W Lir	ne:E longitude		
						32.846999075798 -					
						103.816181021808					
							7. County: Eddy				
8. Operator Name an	d Address					9. OGRID: 10. Phone					
		OF TEXAS	F TEXAS		9. OGRID: 25111		Number:				
616 TEXA											
FORT WORTH 76102  11. Last Fracture Date: 6/21/2012 Frac Performed by: Cudd Energy							12. Production Type:				
Services							0				
13. Pool Code(s): 43329						14. Gross Fractured Interval: 3,510 ft to 4,186 ft					
15. True Vertical Depth (TVD):						16. Total Volume of Fluid Pumped:					
4,282 ft	IIID COI	MDOCITI	ON AND CONC	ENTRATION.		31,942 bbls					
17. HYDRAULIC FL Trade Name	Supplie		Purpose	Ingredients	(CAS#)	Chemical	Maximum Ingr	redient	Maximu	um	
100 F 100 L 100 F 100 F	0.834,000			VENT OF SECURITION	Abstract Service #				Ingredi	ent stration in HF	
		1					Additive (% by		Fluid (%	6 by mass)	
Water			Carrier / Base Fluid		7732-1	18-5		100%		95.89751%	
Sand			Proppant	Silicon Dioxide	14808	-60-7		100%	7	3.85758%	
B-15	Water Science			Tetrakis	55566	-30-8		20%		0.00143%	
Tech				(hydroxymethyl)							
				phosphonium sulfate							
				Water	7732-1	18-5		80%		0.00573%	
AGA-380 Chen		plex,	Acid Gellant	Acetic Acid	64-19-			1%		0%	
	L.C.			Sodium Bisulfite(Trade	7631-9	90-5		64%		7E-05%	
				Secret)	11111	10.00				<u>:::::::::::::::::::::::::::::::::::::</u>	
				Petroleum	64742	-47-8		35%		4E-05%	
FR-601	SNF	- 1	Friction	Distillate Copolymer of	25987	-30-8		100%		0.01209%	
11001	Oldi		Reducer	acrylamide and		000		10070		0.0120070	
				sodium							
				acrylate Isoparaffinic	64742	-47-8		100%	×	0.01209%	
				Solvent		•				0.0120070	
			Water	7732-18-5			100%		0.07255%		
			Nonylphenol Sorbitan	9016-4			100%	1	0.01209%		
			Marie Marie	Monooleate	1330-43-0			10070		0.0120370	
15% Hydrochloric	Reagent		Scale	36%	7647-01-0			15%		0.01743%	
Acid		Dissolver	Hydrochloric Acid								
				Water	7732-18-5			85%		0.09875%	
I-112	Chemplex,L.C		and the second of the second o	Methanol	67-56-			49.6%		4E-05%	
			Corrosion Inhibitor	Propargyl Alcohol	107-19	9-7		4%		0%	
NE-217	Chemplex,		Non-	Methanol	67-56-1		50%			5E-05%	
	L.C.		emulsifier						1		
FE-360	Chemplex, L.C.		Iron Control Additive	Cupric 1012 Chloride		-13-0		7%		2E-05%	
	L.C.		Additive	Dihydrate							
				Thioglycol	60-24-			80%		0.00029%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.											
		lectronic	ally Prin	ted Name: Suzan	ne Box		Title: Ma	anager			
Date: 10/9/2012 E-mail Address: sbhudoil@swbell.net											
L-man Address. St	onuuoii(	wswbell.	.net								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.