Submit within 45					Revised February 15, 2012			
well completion	Energy, Minerals and Natura			1. WELL API				
				30	30-015-39724			
Resources				2. Well Name	2. Well Name:			
	Oil Conservation Division			SINCLAIR STATE #002				
1220 S. St Francis Dr.				3 Well Numb	3. Well Number:			
Santa Fe, NM 87505				00	002 4 Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						-	170 - 200	
HTDRAULIC FRAC TURING FLUID DISCLUSURE					Unit:P Lot:P Section:9 Township:17S Range:29E Feet from:330 N/S Line:S			
☑ Original				Feet from:99		E/W Line	(100 to 100 to 1	
				5. Bottom Hol		E-TT EIIIE	-	
☐ Amendment						Township	:17S Range:29E	
#2/10/14/10/97				Feet from:33		N/S Line:	2.55	
				Feet from:99	90	E/W Line		
				6. latitude:	2.84282963		ngitude:	
				3.	2.0420230		04.074518062493	
				7. County:				
	Ed	Eddy						
Operator Name and Address:				9 OGRID	9. OGRID: 10. Phone Number:			
The state of the s		RESOURCES, LLC			274841 432-897-0673			
415 W. Wall Street, Suite 500								
Midland 79701								
11. Last Fracture Date: 10/4/2012 Frac Performed by: CUDD ENERGY				200	12. Production Type:			
SERVICES					0			
13. Pool Code(s): 57570				35.77	14. Gross Fractured Interval: 2,208 ft to 2,431 ft			
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
2,658 ft					988 bbls			
	FLUID COMF	POSITION AND CONCE	NTRATION:			9	(6	
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical	Maximum		Maximum	
				Abstract	Ingredient Concentra		Ingredient Concentration in	
				Service #	Additive (	% by	HF Fluid (% by	
Water		Carrier / Base		7732-18-5	mass)	100%	mass) 0%	
Water		Fluid		7732 10 3		10070	0 70	
Sand		Proppant	Silicon Dioxide	14808-60-7		100%	0%	
B-24	Weatherfo	rk Biocide	2,2 Dibromo-3-	10222-01-2		100%	0%	
2711/200		1000000	Nitrilopropionamide					
SG-15G	PfP	Polymer	Guar Gum	9000-30-0		50%		
	Technolog	Jy .	Petroleum Distillate	64742-47-8		55%	0%	
			(Mineral Oil) Bentonite Clay	14808-60-7		2%	0%	
			Surfactant	68439-51-0		2%		
BC-1	Benchmar	k Breaker Catalyst	Triethanolamine	102-71-6	-	100%		
20.	Donomina	K Divakor Galaryot	Diethanolamine	111-42-2		30%		
GB-2	Fritz	Breaker	Ammonium	7727-54-0		100%		
2000	Industries		Persulfate	171.151.151.			11.00	
	Inc.	The Later Later		- 1				
GB-150	Chemplex	, Breaker	Non-hazardous	NA		100%	0%	
FA 500	L.C.	Farming Agent	ingredients Methanol	67 56 4	-	400/	00/	
FA-520	Chemplex L.C.	, Foaming Agent	Fatty Alkyl Amine	67-56-1 Not	4	40% 40%		
	L.O.		Salt	Established		4070	0 76	
S-222	Chemplex	, Flouro Surfactant	Methanol	67-56-1		100%	0%	
45.45.55	L.C.						516	
PAS-C	Reef	Asphalene/Paraffin	Ethylene Glycol	111-76-2		20%	0%	
		Solvent	monbutyl Ether					
18. I, as Operator,	hereby certify	that the information show	n on this disclosure form	is true and compl	lete to the be	st of my kn	owledge and belief.	
Signature: Signed Electronically Printed Name: CARIE A STOKER							ORY	
	A					FAIRS		
B	40101001				Title: C	OORDIN	ATOR	
Date:	10/9/2012	olmonil com						
E-mail Address:	cstoker@ne	elmsoil.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.