

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39252				
		2. Well Name: POKER LAKE UNIT #335H				
		3. Well Number: 335H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:M Lot:M Section:13 Township:24S Range:30E Feet from:320 N/S Line:S Feet from:395 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:13 Township:24S Range:30E Feet from:320 N/S Line:S Feet from:395 E/W Line:W				
		6. Latitude: longitude: 32.2115312479757 - 103.841652424109				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702				9. OGRID: 260737	10. Phone Number: 432-683-2277	
11. Last Fracture Date: 2/26/2012 Frac Performed by: Halliburton				12. Production Type: O		
13. Pool Code(s): 96046				14. Gross Fractured Interval: Confidential		
15. True Vertical Depth (TVD): 7,755 ft				16. Total Volume of Fluid Pumped: 67,820 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	87.24889%
Cla-Web	Halliburton	Additive	Proprietary	Confidential Business Information	60%	0.01409%
SSA-2	Halliburton	Sand	Crystalline silica, quartz	14808-60-7	100%	0.21123%
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	10.75443%
CRC SAND PREMIUM	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.59317%
			Hexamethylenetetramine	1009-7-0	2%	0.03186%
			Phenol / formaldehyde resin	900303-35-4	5%	0.07966%
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00019%
			Ethanol	64-17-5	60%	0.01162%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00581%
			Naphthalene	91-20-3	5%	0.00097%
			Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00097%
MO-67	Halliburton	Buffer	Sodium hydroxide	1310-73-2	30%	0.00133%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00459%
			Monoethanolamine borate	26038-87-9	100%	0.0153%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.00698%
			Ethoxylated Nonylphenol	Confidential Business Information	60%	0.00698%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0.00071%
			Ammonium acetate	631-61-8	100%	0.00236%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%	0%
			Silica, amorphous precipitated	67762-90-7	30%	0%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00081%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.001%
			Walnut hulls	Mixture	100%	0.00334%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00092%
			Crystalline silica, quartz	14808-60-7	30%	0.00028%
WG-26 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.11062%
					0%	0%
					0%	0%
					0%	0%
					0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:		Signed Electronically		Printed Name:	Emma Z Galindo	
Date:		10/10/2012		Title: Engineering Assistant		
E-mail Address:		ezgalindo@basspet.com				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.