District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

August 1, 2011

Permit 156013

Form C-101

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address	2. OGRID Number		
	ERATING LLC oncho Center	229137		
	nd, TX 79701	3. API Number		
111012	, 111,0,01	30-025-40814		
4. Property Code	5. Property Name	6. Wett No.		
39499	CONDOR STATE	001H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	20	188	35E	D	60	N	330	W	LEA

8. Proposed Bottom Hole Location

	<u> </u>	200		Tropose	Dottom II	ore Boeners			- X
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	20	18S	35E	M	330	S	380	W	Lea

9. Pool Information

WC-025 G-06 \$183518A:BONE \$PRING 97	97930
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3950	
New Well OIL 16. Multiple 17. Proposed Depth N 13926		18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 9/16/2012	
Depth to Ground water		Distance from nearest fresh water w	rel1	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1800	1150	
Int1	12.25	9.625	36	3350	825	
Prod	7.875	5.5	17	13926	1550	2850

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1800' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 3350' with Brine, and run 9-5/8", 36#, J55 csg and cement to surface. Drill 7-7/8" pilot hole to 10,000'. Plug back pilot hole with cmt. Drill 7-7/8" curve and lateral with cut brine to approx 13,926'MD. Run 5-1/2", 17#, P-110 csg and cement to 2850' in 1 stage.

22. Proposed Blowout Prevention Program

			2.0
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

23. I hereby certify that the information best of my knowledge and belief.	n given above is true and complete to the	OIL CONSERVATION DIVISION				
I further certify I have complied wi 19.15.14.9 (B) NMAC ⊠, if applica	th 19.15.14.9 (A) NMAC 🛮 and/or ble.	Approved By: Paul Kautz				
Signature:						
Printed Name: Electronically fil	ed by Diane Kuykendall	Title: Geologist				
Title: Production Reporting M	gr	Approved Date: 10/11/2012	Expiration Date: 10/11/2014			
Email Address: dkuykendall@c	onchoresources.com					
Date: 10/10/2012	Phone: 432-683-7443	Conditions of Approval Attac	ched			

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-102

August 1, 2011

Permit 156013

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		Pool Name
30-025-40814	97930		33518A;BONE SPRING
4. Property Code	5. Property Name		6. Well No.
39499	CONDOR STATE		001H
7. OGRID No. 229137	8. Operati		9. Elevation 3950

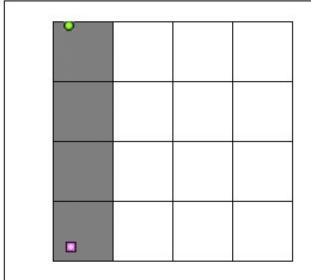
10. Surface Location

- 1										
-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	D	20	188	35E		60	N	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	20	188	35E	M	330	S	380	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 10/10/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 9/17/2012 Certificate Number: 17777

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: CONDOR STATE #001H

API: 30-025-40814

Created By	Comment	Comment Date
pkautz	Land s/S	10/10/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: CONDOR STATE #001H

API: 30-025-40814

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string