

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-40199				
		2. Well Name: FOLK FEDERAL #037				
		3. Well Number: 037				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:K Lot:K Section:17 Township:17S Range:29E Feet from:2310 N/S Line:S Feet from:1490 E/W Line:W				
		5. Bottom Hole Location: Unit:K Lot:K Section:17 Township:17S Range:29E Feet from:2310 N/S Line:S Feet from:1490 E/W Line:W				
		6. latitude: longitude: 32.8337223279954 - 104.10075658579				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701				9. OGRID: 229137	10. Phone Number: 432-685-4332	
11. Last Fracture Date: 7/11/2012 Frac Performed by: Baker Hughes				12. Production Type: O		
13. Pool Code(s): 96610				14. Gross Fractured Interval: 3,932 ft to 4,915 ft		
15. True Vertical Depth (TVD): 4,972 ft				16. Total Volume of Fluid Pumped: 10,787 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	82.63359%
HF ACID 12%/3%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	2.34168%
			Hydrofluoric acid	7664-39-3	5%	0.11708%
Ottawa 16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	12.25819%
CRC 16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.30161%
			Hexamethylenetetramine	100-97-0	2%	0.04603%
			Phenol / formaldehyde resin	9003-35-4	5%	0.11508%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.02162%
			Monoethanolamine borate	26038-87-9	100%	0.07208%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00106%
			Sodium hypochlorite	7681-52-9	30%	0.01596%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00065%
			Ethanol	64-17-5	60%	0.03922%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01961%
			Naphthalene	91-20-3	5%	0.00327%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00327%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.03182%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.03182%
CAT-4	Halliburton	Activator	Diethylenetriamine	111-40-0	60%	0.03498%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00092%
			Walnut hulls	Mixture	100%	0.00307%
K-35	Halliburton	Additive	Sodium carbonate	497-19-8	100%	0.00109%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Brian Maiorino		Title: Regulatory Analyst		
Date: 10/11/2012						
E-mail Address: bmaiorino@concho.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.