Submit within 45	days of	State of New Mexico Energy, Minerals and Natural Resources			Revised February 15, 2012				
well completion					1. WELL API NO. 30-015-39591				
		Oil Conservation Division			2. Well Name: FEATHERSTONE STATE B #005				
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 005				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit:K Lot:K Section:2 Township:18S Range:28E Feet from:2185 N/S Line:S				
⊠ Original					Feet from:2135 E/W Line:W 5. Bottom Hole Location:				
□ Amendment						Section:2 5			
					6. latitude:	77591762			
					7. County:				
					Eddy				
Operator Name and Address: ALAMO PERMIAN RESOURCES, LLC 415 W. Wall Street, Suite 500 Midland 79701					9. OGRID: 27	9. OGRID: 10. Phone Number: 432-897-0673			
11. Last Fracture Date: 10/11/2012 Frac Performed by: CUDD ENERGY SERVICES					12. Production Type:				
13. Pool Code(s): 3230					14. Gross Fractured Interval: 2.415 ft to 2.721 ft				
15. True Vertical Depth (TVD): 3,320 ft					16. Total Volume of Fluid Pumped: 552 bbls				
		OSITION AND CONCE	NTRATION:			2 0010			
Trade Name	Supplier	Purpose	Ingredients	CI	AS#) hemical bstract ervice#	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water		Carrier / Base Fluid		7	732-18-5		100%	67.02689%	
Sand	- No. 100	Proppant	Silicon Dioxide	_	4808-60-7		100%	31.77553%	
B-24	Weatherfori	Market	2,2 Dibromo-3- Nitrilopropionamide	9	0222-01-2		100%	0.00069%	
SG-15G	PfP Technology	Polymer	Guar Gum Petroleum Distillate (Mineral Oil)	6	000-30-0 4742-47-8		50% 55%	0.18954% 0.20849%	
			Bentonite Clay Surfactant	-	4808-60-7 8439-51-0		2% 2%	0.00758% 0.00758%	
BC-1	Benchmark	Breaker Catalyst	Triethanolamine	1	02-71-6		100% 30%	0.07876% 0.02363%	
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	-	11-42-2 727-54-0		99.9%	0.02363%	
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	N	A		100%	0.07955%	
FA-520	Chemplex, L.C.	Foaming Agent	Methanol Fatty Alkyl Amine	_	7-56-1 ot		40% 40%	0.11793% 0.11793%	
S-222	Chemplex,	Flouro Surfactant	Salt Methanol	-	stablished 7-56-1		100%	0.06121%	
PAS-C	L.C. Reef	Asphalene/Paraffin		1	11-76-2		20%	0.05791%	
		Solvent	monbutyl Ether Isopropanol	6	7-30-0		20%	0.05791%	
			Ethyl Acetate	-	41-78-6		20%	0.05791%	
			Glacial Acetic Acid	-	4-19-7		20%	0.05791%	
			Isopropylamine Dodecylbenzene Sulfonic Acid	-	5-31-0 7176-87-0		20% 20%	0.05791% 0.05791%	
18. I, as Operator	, hereby certify the	nat the information show	n on this disclosure form	is t	rue and comple	ete to the b	est of my kn	owledge and belief.	
Signature:	Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR								
Date:	10/15/2012							177	
E-mail Address:	cstoker@hel	msoil.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.