Submit within 45 da	ys of	State of New Mexico		0	Revised February 15, 2012			
well completion		Energy, Minerals and			1. WELL API NO. 30-025-40563			
Natural F			Resources		2. Well Name: ARKANSAS STATE #003			
Oil Conservation Division 1220 S. St Francis Dr.					3. Well Number:			
Santa Fe, NM 87505					003			
HYDRAULIC FRACTURING FLUID DISCLOSURE					4. Surface Hole Location: Unit:H Lot:H Section:35 Township:18S Range:36E Feet from:2120 N/S Line:N			
⊠ Original					Feet from:330 E/W Line:E 5. Bottom Hole Location:			
□ Amendment					Unit:H Lot:H Section:35 Township:18S Range:36E Feet from:2120 N/S Line:N Feet from:330 E/W Line:E			
					6. latitude: longitude: 32.7055359587698 -			
						32.7055359		- 103.317548228643
					7. County:	ea		
Operator Name and Address:					9. OGRID: 10. Phone Number:			
MACK ENERGY CORP					13837 575-748-1288			
PO Box 960 11344 Lovington Hwy Artesia 88211								
11. Last Fracture Date: 10/11/2012 Frac Performed by: Elite Well Services LLC					12. Prod	oction Type:		
13. Pool Code(s): 2340					14. Gross	Gross Fractured Interval: 6,693 ft to 6,714 ft		
15. True Vertical Depth (TVD): 8,580 ft					16. Total Volume of Fluid Pumped: 7,512 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					1	1,012 0010		70
Trade Name	Supplier	Purpose	Ingredients	(CAS#) C Abstract	hemical Service #	Maximum In		Maximum Ingredient Concentration in HF
Water		Carrier Base	Water	7732-18	2-5	Additive (% I	100%	Fluid (% by mass) 72.78216%
		Fluid						72.7021070
Sand (Proppant)		Proppant	Silicon Dioxide	14808-6	0-7		100%	1.63845%
Greenhib 679	Chemplex,L		Glycerine	56-81-5			35%	0.01422%
		Inhibitor	Trade Secret Water	Trade S 7732-18			35% 50%	0.01422% 0.02031%
Plexcide 24B	Chemplex,	Biocide	Tetrahydro-	533-72-			24%	0.00513%
	LC		3,5-Dimethyl- 2H-1,3,5-					
			Thiadiazine-2-					
			Thione Sodium	1310-73			12%	0.00257%
			Hydroxide	1310-73	-2		1270	0.002:37 %
Discovillate 004 F	Ohamalan	F-i-Hi	Water	7732-18			72%	0.01539%
Plexslick 921 E	Chemplex, LC	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8			30%	0.0335%
			Polacrylamide -co-acrylic	9003-06	i-9		32%	0.03573%
			acid					e e e e e e e e e e e e e e e e e e e
			Water Alcohol	7732-18 Trade S			35% 8%	0.03908% 0.00893%
			Ethoxylate	made o	coret		0 70	0.0003370
Plexsurf 240 E	Chemplex,	Surfactant	Surfactants Methyl Alcohol	67-56-1			20%	0.00672%
FlexSull 240 E	LC	Sullacialit	Alcohol	Trade Secret			20%	0.00672%
	10000		Ethoxylate	12000000				
			Surfactants Water	7732-18-5			80%	0.02689%
Plexgel 907 LE	PFP	Polymer	Guar Gum	9000-30-0			50%	0.01017%
	Technology		Mineral Oil Bentonite	64742-4 14808-6			55% 2%	0.01118% 0.00041%
			Clay					
18 ge Operator ha	arehy certify that	the information sha	Surfactant	68439-5		mnlete to the	2%	0.00041% knowledge and belief.
100 CO 10						33745		1 ACCOMMON CONTRACT
	igned Electron 0/16/2012	ically	Printed Name:	Deana V	veaver	Titl	e: <u>F1000</u>	ction Clerk
E-mail Address: d	eanap@mack	energycorp.com	- A-2					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.