

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 156603

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address <b>NEARBURG PRODUCING CO</b> 3300 N. A Street, Bldg 2, Midland, TX 79707		2. OGRID Number 15742
		3. API Number 30-025-40826
4. Property Code 39510	5. Property Name MIDWAY 8 STATE	6. Well No. 001

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	8	17S	37E	C	932	N	1635	W	LEA

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	8	17S	37E	C	932	N	1635	W	Lea

**9. Pool Information**

MIDWAY;STRAWN	46340
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**Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3798
16. Multiple N	17. Proposed Depth 11060	18. Formation Mississippian Age Rocks-Undivided	19. Contractor	20. Spud Date 11/15/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	465	510	
Int1	12.25	8.625	32	4650	1135	
Prod	7.875	5.5	17	11060	1480	

**Casing/Cement Program: Additional Comments**

13 3/8" Casing: 510 sacks Class C cement+2% bwoc Calcium Chloride +0.125 bwoc Cello Flakes +56.3% Fresh Water. Wt=14.8ppg; Yield=1.35cfs; Mix Water=6.35gps Volumes based on circulating cement to surface. 100% excess. 8 5/8" Casing Lead: 765 sacks 50:50 Poz (Fly Ash): Class C Cement +10% bwoc Bentonite +0.125% bwoc Cello Flake +5% bwow Sodium Chloride +0.3% bwoc FL-52 +5% bwoc LCM-1 +135.5% Fresh Water. Wt=11.8ppg; Yield=2.45cfs; Mix Water=13.65gps 8 5/8" Casing Tail: 370 sacks "C" Neat. Wt=14.8ppg; Yield=1.33cfs; Mix Water=6.33gps Volumes based on circulating cement to surface 100% excess. 5 1/2" Casing 1st Stage Lead: 630 sacks (15:61:11) Poz (Fly Ash): Class C Cement: CSE-2 +0.7% bwoc FL-52 +0.6% bwoc FL-25 +4% bwow Sodium Chloride +3% bwoc LCM-1 +0.2% bwoc Sodium Metasilicate +0.15% bwoc R-21 +69.9% Fresh Water. Wt=13.50ppg; Yield=1.53cfs; Mix Water=7.29gps Volumes based on 50% excess. 5 1/2" Casing 2nd Stage Lead: 545 sacks 50:50 Poz (Fly Ash): Class H Cement +0.3%

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Hydril	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☒, if applicable.

Signature:

Printed Name: Electronically filed by LeighAnn Hall

Title: Production Tech

Email Address: lhall@nearburg.com

Date: 10/18/2012

Phone: 432-818-2950

**OIL CONSERVATION DIVISION**

Approved By: ELIDIO GONZALES

Title: HOBBS STAFF MANAGER

Approved Date: 10/19/2012

Expiration Date: 10/19/2014

Conditions of Approval Attached

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011  
Permit 156603

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-025-40826	2. Pool Code 46340	3. Pool Name MIDWAY;STRAWN
4. Property Code 39510	5. Property Name MIDWAY 8 STATE	6. Well No. 001
7. OGRID No. 15742	8. Operator Name NEARBURG PRODUCING CO	9. Elevation 3798

**10. Surface Location**

UL - Lot C	Section 8	Township 17S	Range 37E	Lot Idn	Feet From 932	N/S Line N	Feet From 1635	E/W Line W	County LEA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**


**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: LeighAnn Hall  
Title: Production Tech  
Date: 10/18/2012

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Michael Brown  
Date of Survey: 9/7/2011  
Certificate Number: 18329



## Permit Comments

**Operator:** NEARBURG PRODUCING CO , 15742

**Well:** MIDWAY 8 STATE #001

**API:** 30-025-40826

Created By	Comment	Comment Date
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-05335	10/19/2012

# Permit Conditions of Approval

**Operator:** NEARBURG PRODUCING CO , 15742

**Well:** MIDWAY 8 STATE #001

**API:** 30-025-40826

OCD Reviewer	Condition
CHERRERA	Will require a directional survey with the C-104
CHERRERA	Will require administrative order for non-standard location
CHERRERA	Will require administrative order for non-standard spacing unit
CHERRERA	Spacing rule violation. Operator must follow up with Change of Status notification on other well to be shut in or abandoned
CHERRERA	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
CHERRERA	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string