District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 134904

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OF	r Name and Address ERATING LLC	OGRID Number 229137	
One Concho Center Midland, TX 79701		3. API Number 30-015-40814	
4. Property Code	5. Property Name	6. Well No.	
38873 FALABELLA 31 FEE		001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	31	188	26E	4	150	S	380	W	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	31	188	26E	D	330	N	380	W	Eddy

9. Pool Information

PENASCO DRAW;SA-YESO (ASSOC)	50270
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Additional Well Information

		Additional Well Inform	lation	
11. Work Type New Well	12. Wett Type OIL	13. Cable/Rotary	14. Lesse Type Private	15. Ground Level Elevation 3440
16. Multiple N	17. Proposed Depth 7382	18. Formation Yeso Formation	19. Contractor	20. Spud Date 12/31/2012
Depth to Ground	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1200	700	0
Int1	8.75	7	26		0	0
Prod	7.875	5.5	17	7382	300	0

Casing/Cement Program: Additional Comments

COG proposes to drill 12-1/4" hole to 1200' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill 8 3/4" hole to 2273, and kick off and drill curve to 3023' MD. Drill 7 7/8" lateral to new BHL @ 2750' TVD 7382' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 1/2" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

22. Proposed Blowout Prevention Program

			·
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

best of my knowledge and belie		OIL CONSERVATION DIVISION			
I further certify I have compl 19.15.14.9 (B) NMAC ⊠, if a	ied with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.	Approved By: Randy Dade			
Signature:					
Printed Name: Electronica	lly filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reporti	ng Mgr	Approved Date: 10/22/2012	Expiration Date: 10/22/2014		
Email Address: dkuykend	all@conchoresources.com		92 V		
Date: 10/19/2012	Phone: 432-683-7443	Conditions of Approval Attac	hed		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 134904

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	PENASCO I	3. Pool Name
30-015-40814	50270		DRAW;SA-YESO (ASSOC)
4. Property Code	5. Propert		6. Well No.
38873	FALABELL		001H
7. OGRID No.	8. Operato	r Name	9. Elevation
229137	COG OPERA	TING LLC	3440

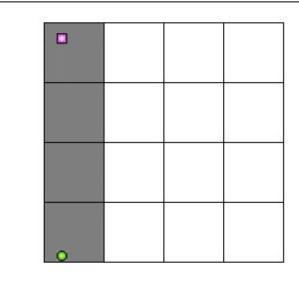
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	M	31	188	26E		150	S	380	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	31	188	26E	1	330	N	380	W	EDDY
100	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 10/19/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 9/8/2011 Certificate Number: 12641

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: FALABELLA 31 FEE #001H

API: 30-015-40814

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	7/21/2011
CSHAPARD	Land p/F	10/19/2011
Artesia	Waiting on notification of second operator	11/3/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: FALABELLA 31 FEE #001H

API: 30-015-40814

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string