10/19/2012 07:55

Distact I 1625 N Frunch Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 Distnet II 111 S. First, St., Altiesia, N.M. 88210 Phone (575) 748-1283 Fa : (575) 748-9720 District UI 1000 Rio Brazos Rd , Aziec, NM 874.0 ?bone (505) 334-6178 Pax (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phote:(505) 476 3470 Fax (303) 476-3462

State of New Mexico Energy, Minerals and Natural Resources

WESTALL

Firm C 145 Augurt 1, 2011

Permit 156 270

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

HOSES OCD

OCT 1 9 2012

Change of Operator

RECEIVED

Previous Operator Information		New Operator	New Operator Information	
		Effective Date	Effective on the date of approval by the OCI	
OGRID	18862	OGRID:	119305	
Name,	RAY WESTALL	Name.	RAY WESTALL OPERATING, INC	
Address	РО ВОХ 4	Address:	PO Box 1	·-
				
City, State, Zip.	LOCO HILLS . NM 88255	City, State, Zip	Loco Hills, NVI 88255	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief

Additionally, by signing below, RAY WESTALL OPERATING, INC. certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19 15.17 NMAC (2) have been closed pursuant to 19.15.17 13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19 15 17.11(I) NMAC.

RAY WESTALL OPERATING, INC understands that the OCD's approval of this operator change.

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2 constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferée or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19 15 17 NMAC.

https://www.apps.emnrd.state.nm.us/OCD/OCDPerantti.g/Repi 1

C-145

As the operator of record of wells in New Mexico, RAY WESTALL OPERATING, INC. agrees to the following statements:

- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 2. Lunderstand that if Lacquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9 B NMAC. Lunderstand that if Lacquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9 C(2) NMAC.
- 3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. Lunderstand that the OCD may cancel my authority to transport from or inject into all the wells Loperate if I fail to file C-115 reports. See 19.15.7.24 C NMAC.
- 4. Lunderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. Lunderstand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. Lunders tand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- I must keep current with financial assurances for well plugging. Lunderstand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9.C. NMAC. Lunderstand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. I am responsible for reporting releases as defined by 19 15 29 NMAC. Lunderstand the OCD vill look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record
- 7. Thave read 19.15.5.9 NMAC commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with or ters requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settle nent agreement, and not have too many wells out of compliance with the inactive well rule (19.45.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.2.3.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may a termitice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
- 8. For injection wells. Lunderstand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19 15 26 NMAC and the terms of my injection permit. Lunc erstand that I must conduct mechanical integrity tests on my injection wells at least once every five year; See 19.15.26.11 NMAC. Lunderstand that when there is a continuous one-year period of non-injection all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15 26.12 NMAC. Lunderstand, hat if transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity; nor to

- approving that transfer. See 19.15.26.15 NMAC.
- 9. Lam responsible for providing the OCD with my current address of record and emergency contact information, and Lam responsible for updating that information when it changes. See 19.15.9.8.C NMAC. Lunderstand that I can update that information on the OCD's website under "Electron of Permitting."
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9 B NMAC. Fremain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. Funderstand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while it operated the wells and related facilities.

Previous	Operator	New Oper	rator
Signature Printed	Mester	Signature Printed	Market
Name:	ican westall	Name	1695 Westall
Title:	President-Owner	Title ⁻	President - Ouner
Date	10/16/12 Phone: 575-677-2370	Date:	10/16/12 Phone: 575-677:2370

NMOCD Approval

Electronic Signature: Randy Dade, District 2

Date: October 23, 2012