

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-39294				
		2. Well Name: POKER LAKE UNIT #333H				
		3. Well Number: 333H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:L Lot:L Section:13 Township:24S Range:30E Feet from:2295 N/S Line:S Feet from:325 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:13 Township:24S Range:30E Feet from:2295 N/S Line:S Feet from:325 E/W Line:W				
		6. latitude: longitude: 32.2169606057964 - 103.841864239708				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702				9. OGRID: 260737		10. Phone Number: 432-683-2277
11. Last Fracture Date: 2/22/2012 Frac Performed by: Halliburton				12. Production Type: O		
13. Pool Code(s): 96046				14. Gross Fractured Interval: Confidential		
15. True Vertical Depth (TVD): 7,792 ft				16. Total Volume of Fluid Pumped: 45,276 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
100 MESH	Halliburton				100%	1.75272%
Premium White - 16/30	Halliburton				100%	11.66097%
CRC-16/30	Halliburton				100%	82.1991%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.09402%
Clayfix 3	Halliburton	Additive	Sodium chloride	7647-14-5	30%	0.05714%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00897%
			Ethanol	64-17-5	60%	0.53798%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.26899%
			Naphthalene	91-20-3	5%	0.04483%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.04483%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.18217%
			Monoethanolamine borate	26038-87-9	100%	0.60722%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0.02709%
			Ammonium acetate	631-61-8	100%	0.0903%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.17706%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.17706%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%	0.07535%
			Silica, amorphous precipitated	67762-90-7	30%	0.0226%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.03756%
			Walnut hulls	Mixture	100%	0.12519%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.10731%
			Crystalline silica, quartz	14808-60-7	30%	0.03219%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	1.68401%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00224%
Ingredients Listed Below This Line Are Part of the			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl)azo] -, trisodium salt	915-67-3	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			C.I. Pigment Red 5	6410-41-9	0%	0%
			Calcium chloride	10043-52-4	0%	0%
			Crystalline Silica, Quartz	14808-60-7	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Enzyme	Confidential Business Information	0%	0%
			Inorganic Salt	Confidential Business Information	0%	0%
			Magnesium chloride hexahydrate	7791-18-6	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Polypropylene glycol	25322-69-4	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Water	7732-18-5	0%	0%
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically		Printed Name: Emma Z Galindo		Title: Engineering Assistant		
Date: 10/25/2012						
E-mail Address: ezgalindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.