1. WELL API NO. Energy, Minerals and 30-025-40348 Natural Resources 2. Well Name: Oil Conservation Division COSMO 8 STATE #004H 1220 S. St Francis Dr. 3. Well Number: 004H Santa Fe, NM 87505 4. Surface Hole Location: HYDRAULIC FRACTURING FLUID DISCLOSURE Unit:P Lot:P Section:8 Township:21S Range:34E Feet from:660 N/S Line:S ☑ Original Feet from:660 E/W Line:E 5. Bottom Hole Location: Amendment Unit:M Lot:M Section:8 Township:21S Range:34E Feet from:660 N/S Line:S Feet from:291 E/W Line:W 6. latitude: longitude: 32.4879340735168 103.485535028844 7. County: Lea 9. OGRID: 8. Operator Name and Address: 10. Phone Number: 229137 COG OPERATING LLC 432-685-4332 One Concho Center 600 W. Illinois Ave Midland 79701 11. Last Fracture Date: 8/28/2012 Frac Performed by: Halliburton 12. Production Type: 0 14. Gross Fractured Interval: 13. Pool Code(s): 96660 11,036 ft to 14,692 ft 15. True Vertical Depth (TVD): 16. Total Volume of Fluid Pumped: 10,809 ft 61,408 bbls 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name (CAS#) Maximum Maximum Supplier Purpose Ingredients Chemical Ingredient Ingredient Concentration in **Abstract Service** Concentration in Additive (% by HF Fluid (% by mass) mass) Operator 85.32477% Fresh Water 100% Hydrochloric acid 7647-01-0 FE ACID - <10% Halliburton Solvent 10% 2.08389% HCL Halliburton Crystalline silica, quartz 14808-60-7 100% 11.88902% 30/50 Super DC Proppant Hexamethylenetetramine 100-97-0 0.23778% 2% 0.59445% Phenol / formaldehyde 9003-35-4 5% resin CL-22 UC Halliburton Crosslinker Potassium formate 590-29-4 60% 0.04082% CLA-WEB™ Additive 0.02487% Halliburton Ammonium salt Confidential 50% Business Information CLA-STA XP Polyepichlorohydrin, 60% 0.02209% Halliburton Clay 51838-31-4 Stabilizer ADDITIVE trimethyl amine quaternized 1,2,4 Trimethylbenzene FDP-S1041-12 Halliburton 0.00083% Non-ionic 95-63-6 1% Surfactant 0.04985% Ethanol 64-17-5 60% Heavy aromatic 64742-94-5 30% 0.02493% petroleum naphtha Naphthalene 91-20-3 0.00415% Poly(oxy-1,2-ethanediyl), 127087-87-0 5% 0.00415% alpha-(4-nonylphenyl)omega-hydroxy-, branched BE-9 Halliburton Biocide 81741-28-8 10% 0.00391% Tributyl tetradecyl phosphonium chloride MO-67 Halliburton pH Control Sodium hydroxide 1310-73-2 30% 0.00902% Additive D-AIR 3000L Halliburton Defoamer Confidential 100% 0.01436% Alkenes Business Information Silica, amorphous 67762-90-7 30% 0.00431% precipitated 0.00158% CL-31 1310-58-3 5% Halliburton Crosslinker Potassium hydroxide CROSSLINKER 0.019% Potassium metaborate 13709-94-9 60% 0.00073% FR-38 Friction Acetic acid Halliburton 64-19-7 5% 0.00438% Reducer Ammonium sulfate Confidential 30% Inorganic Salt Business Information 3rd Party Scale *3rd Party 100% 0.02558% Operator *Supplied by Operator Inhibitor Additive 0.00214% HAI-OS ACID Halliburton Corrosion Methanol 67-56-1 60% INHIBITOR 0.00036% Inhibitor Propargyl alcohol 107-19-7 10% Additive FE-1A Halliburton Acetic acid 64-19-7 60% 0.01296% ACIDIZING Acetic anhydride 108-24-7 100% 0.0216% COMPOSITION Halliburton Additive Citric acid 77-92-9 60% 0.01346% FE-2A Breaker 7727-54-0 0.00948% OPTIFLO-III Halliburton Ammonium persulfate 100% DELAYED RELEASE 14808-60-7 30% 0.00284% Crystalline silica, quartz BREAKER OptiKleen-WF™ Halliburton Concentrate Sodium perborate 10486-00-7 100% 0.00153% tetrahydrate 0.21082% WG-35 Halliburton Gelling Guar gum 9000-30-0 100% **GELLING** Agent AGENT 0.01986% Halliburton Scalechek® Scale Glassy calcium 65997-17-3 100% SCP-2 Scale Preventer magnesium phosphate Inhibitor *Supplied by Operator 0.01986% 3rd Party *3rd Party 100% Operator Paraffin Inhibitor Additive 0.00012% Biocide 2-Bromo-2-nitro-1,3-52-51-7 100% Halliburton MICROBIOCIDE propanediol Ingredients Acrylamide copolymer Proprietary 0% 0% Listed Below 0% Confidential 0% Acrylate Polymer This Line Are Business Part of the Information Alcohols, C14-C15, 68951-67-7 0% 0% ethoxylated Amine Salt Confidential 0% 0% Business Information 0% Amine Salts Confidential 0% Business Information Amine Salts 0% Confidential 0% Business Information Borate salts Confidential 0% 0% Business Information Crystalline silica, quartz 14808-60-7 0% 0% Cured Acrylic Resin Confidential 0% 0% Business Information Defoamer 0% Proprietary 0% Ethoxylated Nonylphenol 0% Confidential 0% Business Information 0% Fatty acids, tall oil Confidential 0% Business Information Glycerine 56-81-5 0% 0% Modified acrylamide 0% 0% Proprietary copolymer 0% Modified acrylate Proprietary 0% polymer Modified Bentonite 0% 0% Confidential Business Information Olefins Confidential 0% 0% Business Information Olefins Confidential 0% 0% Business Information Confidential Olefins 0% 0% Business Information Olefins Confidential 0% 0% Business Information Oxyalkylated Phenolic Confidential 0% 0% Resin Business Information Oxyalkylated Phenolic Confidential 0% 0% Resin Business Information 0% Polypropylene glycol 25322-69-4 0% 0% Quaternary Amine Confidential 0% Business Information Quaternary Amine Confidential 0% 0% Business Information Quaternary Amine 0% 0% Confidential Business Information Reaction product of 68527-49-1 0% 0% acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Silica, amorphous -7631-86-9 0% 0% fumed Sodium acetate 127-09-3 0% 0% Sodium carboxymethyl 9004-32-4 0% 0% cellulose 7647-14-5 0% 0% Sodium chloride 2836-32-0 0% 0% Sodium glycollate 1184-78-7 0% 0% Trimethylamine, N-oxide Water 7732-18-5 0% 0% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Monti Sanders Permitting / ROW Title: Technician 11/1/2012 Date: E-mail Address: msanders@concho.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Submit within 45 days of

well completion

State of New Mexico

Revised February 15, 2012