<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 157296

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE

	erator Name and Address APACHE CORP	2. OGRID Number 873
303 Veterans Airpark Lane Midland, TX 79705	3. API Number 30-025-40846	
4. Property Code	5. Property Name	6. Well No.
22503	NORTHEAST DRINKARD UNIT	174

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	3	218	37E	6	3220	N	2605	W	LEA

#### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	3	218	37E	11	3220	N	2605	W	Lea

# 9. Pool Information

EUNICE;BLI-TU-DR, NORTH 22900
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#### Additional Well Information

ll. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type Private	15. Ground Level Elevation 3478
16. Multiple 17. Proposed Depth		18. Formation Drinkard	19. Contractor	20. Spud Date
N Depth to Ground	ttrater	Drinkard  Distance from nearest fresh wate	r tuell	Distance to nearest

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1338	490	0
Prod	7.875	5.5	17	7000	1000	0

# Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

	22. I Toposea Bio.	out I I C T CHILD I I I O STUIN	
Type	Working Pressure	Test Pressure	Manufacturer
Hydril	3000	2000	

best of my knowledge and belie		OIL CONSERVATION DIVISION Approved By: ELIDIO GONZALES				
I further certify I have comp 19.15.14.9 (B) NMAC X, if a	lied with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.					
Signature:						
Printed Name: Electronica	ally filed by Bobby Smith	Title: HOBBS STAFF MAN	AGER			
Title:		Approved Date: 11/6/2012	Expiration Date: 11/6/2014			
Email Address: bobby.sm	ith@apachecorp.com					
Date: 11/1/2012	Phone: 432-818-1020	Conditions of Approval Attached				

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

State of New Mexico

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 157296

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LLE LOCATION AND ACK	THE DEDICATION	LAI		
1. API Number 30-025-40846					
4. Property Code 22503	5. Property: NORTHEAST DRIE		6. Well No. 174		
7. OGRID No. 873	•	8. Operator Name APACHE CORP			

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	3	21S	37E	11	3220	N	2605	W	LEA

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot I	dn	Feet From	N/S Line	e Feet From	E/W Line	County
Vientings.	cated Acres	13. 3	oint or Infill		14.	Consolidation (	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bobby Smith

Title:

Date: 11/1/2012

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY JONES Date of Survey: 9/14/2012 Certificate Number: 7977

# **Permit Comments**

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #174

API: 30-025-40846

Created By	Comment	Comment Date
VBROWN	The Lot ID shows "11" in this view; however the APD printout is showing "6". Eleven is the correct Lot ID.	11/1/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-05404	11/6/2012

# Permit Conditions of Approval

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #174

API: 30-025-40846

OCD Reviewer	Condition	
CHERRERA	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines	
CHERRERA	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	