District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 157298

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN	, PLUGBACK, OR ADD A ZONE

	erator Name and Address APACHE CORP	2. OGRID Number 873	
303 Veterans Airpark Lane Midland, TX 79705		3. API Number 30-025-40848	
4. Property Code	5. Property Name	6. Well No.	
22503	NORTHEAST DRINKARD UNIT	176	

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	3	21S	37E	6	1980	N	2465	W	LEA

# 8. Proposed Bottom Hole Location

		507							507
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	3	21S	37E	6	1980	N	2465	W	Lea

# 9. Pool Information

EUNICE,BLI-1U-DR, NORTH	EUNICE;BLI-TU-DR, NORTH	22900
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### Additional Well Information

11. Work Type 12. Well Type New Well OIL		13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3487
16. Multiple 17. Proposed Depth N		18. Formation Drinkard	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	a well	Distance to nearest surface water

# 21. Proposed Casing and Cement Program

	21. I toposed Casing and Cement I togram									
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	11	8.625	24	1355	490	0				
Prod	7 975	5.5	17	7050	1000	0				

# Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

	22. I Toposea Bio.	out I I C T CHILD I I I O STUIN	
Type	Working Pressure	Test Pressure	Manufacturer
Hydril	3000	2000	

best of my knowledge and bel		OIL CONSERVATION DIVISION				
I further certify I have comp 19.15.14.9 (B) NMAC X, if	plied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.	Approved By: ELIDIO GON	VZALES			
Signature:						
Printed Name: Electronic	cally filed by Bobby Smith	Title: HOBBS STAFF MAN	AGER			
Title:		Approved Date: 11/6/2012	Expiration Date: 11/6/2014			
Email Address: bobby.st	mith@apachecorp.com					
Date: 11/1/2012	Phone: 432-818-1020	Conditions of Approval Atta	ched			

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District IV

Energy, Minerals and Natural Resources Oil Conservation Division

State of New Mexico

Pem

August 1, 2011 Permit 157298

Form C-102

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-40848	22900	E;BLI-TU-DR, NORTH	
4. Property Code	5. Property:	6. Wett No.	
22503	NORTHEAST DRI	176	
7. OGRID No.	8. Operator :	9. Elevation	
873	APACHE (	3487	

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	3	21S	37E	6	1980	N	2465	W	LEA

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.200	cated Acres	13. J	Toint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bobby Smith

Title:

Date: 11/1/2012

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY JONES Date of Survey: 9/27/2012 Certificate Number: 7977

# **Permit Comments**

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #176

API: 30-025-40848

Created By	Comment	Comment Date
CHERRERA	OCD RECEIVED FORM 144 CLEZ. OCD PERMIT # P1-05405	11/6/2012

# Permit Conditions of Approval

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #176

API: 30-025-40848

OCD Reviewer	Condition  Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
CHERRERA		
CHERRERA	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines	