District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011

Form C-101

Permit 157333

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE

	or Name and Address ENERGY CORP	OGRID Number 13837	
	O Box 960 sia, NM 88211	3. API Number 30-015-40831	
4. Property Code	5. Property Name	6. Well No.	
39536	BISHOP STATE COM	001	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	3	238	23E	A	330	N	355	E	EDDY

8. Proposed Bottom Hole Location

		204							504
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	3	238	23E	P	355	S	355	E	Eddy

9. Pool Information

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lesse Type	15. Ground Level Elevation
New Well 16. Multiple	OIL 17. Proposed Depth	18. Formation	State 19. Contractor	4266 20. Spud Date
N	6672	Yeso Formation		12/1/2012
Depth to Ground	water	Distance from nearest fresh water	well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	375	375	0
Int1	12.25	8.625	24	2650	1350	0
Prod	7.875	5.5	17	6672	1075	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 17 1/2" hole to 375', run 13 3/8" casing and cement. Drill a 12 1/4" hole to 2650', run 8 5/8" casing and cement. Drill a 7 7/8" horizontal hole to MD 6672', run 5 1/2 " casing and cement. Put well on production.

22. Proposed Blowout Prevention Program

				7-07
	Type	Working Pressure	Test Pressure	Manufacturer
Т	DoubleRam	3000	3000	

 I hereby certify that the information best of my knowledge and belief. 	on given above is true and complete to the	OIL CONSERVATION DIVISION				
I further certify I have complied w 19.15.14.9 (B) NMAC ⊠, if applic	ith 19.15.14.9 (A) NMAC 🛭 and/or able.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronically f	led by Jerry Sherrell	Title: District Supervisor				
Title: Production Clerk		Approved Date: 11/7/2012	Expiration Date: 11/7/2014			
Email Address: jerrys@mec.co	m					
Date: 11/6/2012	Phone: 505-748-1288	Conditions of Approval Attached				

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 157333

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-015-40831	96334	INDIAN BASIN;YESO, SOUTH	
4. Property Code	5. Property		6. Well No.
39536	BISHOP STA		001
7. OGRID No.	8. Operator		9. Elevation
13837	MACK ENER		4266

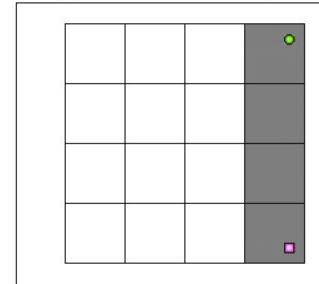
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	A	3	238	23E		330	N	355	E	EDDY

11. Bottom Hole Location If Different From Surface

	The Bowlett Lotte Detection in British Color States											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
A	3	238	23E	A	355	S	355	E	EDDY			
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 11/6/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/12/2012 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: BISHOP STATE COM #001

API: 30-015-40831

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	11/5/2012
CSHAPARD	Land s/S	11/7/2012

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: BISHOP STATE COM #001

API: 30-015-40831

OCD Reviewer	Condition
Once the well is spud, to prevent ground water contamination through whole or partial cond CSHAPARD surface, the operator shall drill without interruption through the fresh water zone or zones are immediately set in cement the water protection string	