

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 157513

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40159
1. Type of Well: O		5. Indicate Type of Lease P
2. Name of Operator NEARBURG PRODUCING CO		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A Street Bldg 2, Suite 120, Midland, TX 79707		7. Lease Name or Unit Agreement Name ROCKING 31
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>31</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4302 GR.		9. OGRID Number 15742
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attached additive information.
 See Attached
8/3/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/04/12	Surf	FreshWater	17.5	13.375	48	H-40	0	410	440	1.34			1109		N
08/13/12	Int1	CutBrine	12.25	8.625	32	J-55	0	3930	1600	2.04			1512		N
08/13/12	Int1	CutBrine	12.25	8.625	32	J-55	0	3930	442	1.32			1512		N
09/07/12	Prod	CutBrine	7.875	5.5	17	N-80	0	10489	600	1.59			1476		N
09/07/12	Prod	CutBrine	7.875	5.5	17	N-80	0	10489	770	1.99			1476		N
09/07/12	Prod	CutBrine	7.875	5.5	17	N-80	0	10489	305	1.18			1476		N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Tech DATE 11/14/2012

Type or print name LeighAnn Hall E-mail address lhall@nearburg.com Telephone No. 432-818-2950

For State Use Only:

APPROVED BY: ELIDIO GONZALES TITLE HOBBS STAFF MANAGER DATE 11/19/2012 7:18:24 AM

Rocking 31 #1
API #30-025-40159

ADDITIVES:

08/04/12

13.375": 0.005 GPS FP-6L + 2% CACL

08/13/12

8.625" lead: 6% GEL + 5% SODIUM CL + 5#/SX LCM-1 + 0.125 #/SX CELLO-FLAKE + 0.005 GPS FP-6L, 12.5 PPG

8.625" tail: 0.005 GPS FP-6L 14.8 PPG

09/07/12

5.5" Stg 1 lead: 0.6% FL-25/ 0.6% SODIUM METASILCATE/ 2% CACL/ 2 PPS LCM-1/ 0.005 GPS FP-6L, @ 13.2 PPG

5.5" Stg 2 lead: 6% BENONITE, 0.3% FL-52A, 5% SODIUM CL, 3 #/SX LCM-1, 0.125 #/SX CELLO-FLAKE, 12.6 PPG

5.5" Stg 2 tail: 5 #/SX LCM-1, 0.1% FL-35, 0.125 #/SX CELLO-FLAKES, 0.005% FP-6L, 15.6 PPG