Submit within 45 day	State of New Mexico						Revis	sed February 15, 2012
well completion		Energy, Minerals and			1. WELL API NO.			
			Resources		30-025-40563			
	Oil Conservation Division			ion	2. Well Name: ARKANSAS STATE #003			
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 003			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Hole Location:	5 Tawas	hin.100 Dance.26E
HTDRAGEIC FRACTORING FEGID DISCEGSORE					Unit:H Lot:H Section:35 Township:18S Range:36E Feet from:2120 N/S Line:N			
⊠ Original					Feet from:		E/W Li	ne:E
□ Amendment					5. Bottom Hole Location: Unit:H Lot:H Section:35 Township:18S Range:36E			
					Feet from:2120 N/S Line:N			
					Feet from:	330	E/W Li	
					6. latitude: longitude: 32.7055359587698 -			
					103.317548228643			
					7. County: Lea			
					A OCCUP.			
Operator Name and Address: MACK ENERGY CORP					9. OGRID: 10. Phone Number: 575-748-1288			575-748-1288
PO Box 9								
11344 Lovington Hwy								
Artesia 88211 11. Last Fracture Date: 11/16/2012 Frac Performed by: Elite Well Services					12 Produ	ction Type:		
TT. Cast Tractale Date	11/10/201	Z Tract enomies	LLC	ervices	12. Production Type: O			
13. Pool Code(s):					14. Gross Fractured Interval:			
2340					6,492 ft to 6,511 ft 16. Total Volume of Fluid Pumped:			
15. True Vertical Depth (TVD): 8,580 ft					2,308 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:								51.5
Trade Name	Supplier	Purpose	Ingredients		Chemical	Maximum In		Maximum Ingredient
				Abstract	Service #	Concentration Additive (%		Concentration in HF Fluid (% by mass)
Water		Carrier Base	Water	7732-1	8-5	fe.	100%	46.4736%
Sand (Proppant)		Fluid Proppant	Silicon Dioxide	14000	en 7	100%		0.45568%
AMA-398	Chemplex,	Biocide	Tetrahydro-3,5-			98%		0.03038%
	LC		Dimethyl-2H- 1,3,5- Thiadiazine-2- Thione					
Ammonium	Chemplex,	Gel Breaker	Ammonium	7727-5	4-0		98%	0.0031%
Persulfate	LC		Persulfate	5.00 a 12.00			26 32 32	
Greenhib 679	Chemplex,	Sale Inhibitor		56-81-5			35%	0.03187%
	LC		Trade Secret	Trade S			35%	
Plexslick 921 E	Chemplex	Friction	Water Hydrotreated	7732-1 64742-			50% 30%	0.04553% 0.00795%
T TEXSTICK SZTE	LC	Reducer	Petroleum Distillate	04/424/0			30 /0	0.0073370
			Polyacrylamide	9003-0	6-9		32%	0.00848%
			-co-acrylic acid	7720.4	0.5		250/	0.000000/
			Water Alcohol	7732-18-5 Trade Secret			35% 8%	0.00928% 0.00212%
			Ethoxylate				070	0.0021270
			Surfactants				11-1-1	4
Plexsurf 240 E	Chemplex,	Surfactant	Methyl Alcohol	Trade Secret te			20%	
	LC		Alcohol Ethoxylate				20%	0.00158%
			Surfactants Water				80%	0.00633%
Plexgel 907 LE	PFP	Polymer	Guar Gum	9000-30-0			50%	
Charles and the second	Technology	Cara San San San San San San San San San Sa	Mineral Oil	64742-	47-8		55%	
			Bentonite Clay				2%	
40.1 0 1		L - :	Surfactant	68439-			2%	0.00151%
18. I, as Operator, her	reby certify that ti	he information sho	own on this disclosu	re form is	true and co	mplete to the	best of my	knowledge and belief.
	igned Electroni	ically	Printed Name:	Deana V	Veaver	Titl	e: Produ	ction Clerk
	1/19/2012							
L-man Address. (16	запарфіпаске	energycorp.com	No.					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.