

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				Revised February 15, 2012				
					1. WELL API NO: 30-015-39372				
					2. Well Name: DIAMOND PWU 22 #003H				
					3. Well Number: 003H				
<b>HYDRAULIC FRACTURING FLUID DISCLOSURE</b>  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment					4. Surface Hole Location: Unit: I Lot: I Section: 21 Township: 19S Range: 29E Feet from: 2145 N/S Line: S Feet from: 170 E/W Line: E				
					5. Bottom Hole Location: Unit: I Lot: I Section: 21 Township: 19S Range: 29E Feet from: 2145 N/S Line: S Feet from: 170 E/W Line: E				
					6. Latitude: 32.6447591591411 Longitude: - 104.054668805874				
					7. County: Eddy				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102					9. OGRID: 6137		10. Phone Number: 405-228-8588		
11. Last Fracture Date: 6/10/2012 Frac Performed by: Halliburton					12. Production Type: O				
13. Pool Code(s): 60660					14. Gross Fractured Interval: 8,500 ft to 12,842 ft				
15. True Vertical Depth (TVD): 8,000 ft					16. Total Volume of Fluid Pumped: 37,151 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Fresh Water	Operator				100%	82.67989%			
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%	1.36463%			
CRC - 20/40	Halliburton				100%	11.72886%			
100 Mesh	Halliburton				100%	0.50971%			
Premium White - 20/40	Halliburton				100%	3.25319%			
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00321%			
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00175%			
			Ethanol	64-17-5	60%	0.10508%			
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.05254%			
			Naphthalene	91-20-3	5%	0.00876%			
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00876%			
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00373%			
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02516%			
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.02516%			
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00017%			
Sand/Wedge ABC	Halliburton	Flow Enhancer	Ethoxylated amine	Confidential Business Information	5%	0.00438%			
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02628%			
			Naphthalene	91-20-3	5%	0.00438%			
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	50%	0.02052%			
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01915%			
			Monoethanolamine borate	26038-87-9	100%	0.06383%			
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.0016%			
OptiKleen-WF™	Halliburton	Concentrate	Walnut hulls	Mixture	100%	0.00533%			
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00032%			
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3-one	2634-33-5	0%	0%			
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfur-1-naphthalenyl)azo]-, trisodium salt	915-67-3	0%	0%			
			Acetic acid	64-19-7	0%	0%			
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%			
			Amine Salts	Confidential Business Information	0%	0%			
			Amine Salts	Confidential Business Information	0%	0%			
			Ammonium chloride	12125-02-9	0%	0%			
			C.I. Pigment Red 5	6410-41-9	0%	0%			
			Calcium chloride	10043-52-4	0%	0%			
			Cured Acrylic Resin	Confidential Business Information	0%	0%			
			Cured Acrylic Resin	Confidential Business Information	0%	0%			
			Enzyme	Confidential Business Information	0%	0%			
			Enzyme	Confidential Business Information	0%	0%			
			Fatty acid amine salt mixture	Proprietary	0%	0%			
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%			
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%			
			Polyacrylamide Copolymer	Confidential Business Information	0%	0%			
			Potassium acetate	127-08-2	0%	0%			
			Quaternary Amine	Confidential Business Information	0%	0%			
			Quaternary Amine	Confidential Business Information	0%	0%			
			Quaternary Amine	Confidential Business Information	0%	0%			
			Sodium chloride	7647-14-5	0%	0%			
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%			
			Tall oil acid diethanolamide	68155-20-4	0%	0%			
			Water	7732-18-5	0%	0%			
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Derek Berg		Title: Engineering Technician					
Date: 11/27/2012									
E-mail Address: derek.berg@dvn.com									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									