09/28/12 Prod Brine

7.875 5.5

17 L80

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

SIGNATURE Electronically Signed TITLE DATE 12/4/2012

Type or print name KAREN M SINARD E-mail address karen_sinard@oxy.com Telephone No. 713-366-5485
For State Use Only:
APPROVED BY: Randy Dade TITLE District Supervisor DATE 12/5/2012 7:47:40.

0 5025 1310 1.89 C

5000

DATE 12/5/2012 7:47:40 AM

0 N

For	n	C-	1	0	3
August	1	. 2	0	1	1

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720	5 N. French Dr., Hobbs, NM 88240 State of New Mexico		Form C-103 August 1, 2011			
District II		rals and Natural	Permit 158902			
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720	Resources		WELL API NUMBER			
District III	Oil Conservation Division		30-015-39383			
Phone: (505) 334-6178 Fax: (505) 334-6170	000 Rio Brazos Rd., Aztec, NM 8/410					
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		S				
Phone:(505) 476-3470 Fax:(505) 476-3462			6. State Oil & Gas Lease No.			
SUNDRY NOTICE	ES AND REPORTS (ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			EEYORE 34 STATE			
A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number			
PROPOSALS.)			001			
1. Type of Wett:O						
2. Name of Operator			9. OGRID Number			
10.7.7.7.7.3	OCCIDENTAL PERMIAN LTD		157984			
3. Address of Operator			10. Pool name or Wildcat			
	4, Houston, TX 77210					
Well Location Unit Letter A : 738 feet five	om the N line ar	nd 488 feet from the	E time			
Section 34 Township		tange 28E NMPM	The second secon			
			200)			
11. Elevation (Show whether DR, KB, BT, GR, etc.)						
	36	74 GR.				
Pit or Below-grade Tank Application or Clos	sure	20 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	OR THE REPORT OF THE RES			
Pit Type Depth to Groundwater	Distance from nearest fi	resh water well Distance from	n nearest surface water			
Pit Liner Thickness: mil 1	Below-Grade Tank: Volume_	bbls; Construction 1	√aterial			
•		e Nature of Notice, Report				
			NT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER CASING						
TEMPORARILY ABANDON CH		COMMENCE DRILLING OPNS. PLUG AND ABANDON				
3/3	JLTIPLE COMPL	CASING/CEMENT JOB				
Other:		Other: Drilling/Cement	×			
13. Describe proposed or completed operations. (
work.) SEE RULE 1103. For Multiple Completi 09/18/2012 –SPUD WELL. DRILLED 12						
350SX PREMIUM PLUS CLASS C 1.67 YIELD; CIRCULATED 150 SX TO SURFACE. 09/19/2012 -TESTED SURFACE						
CASING TO 640 PSI-30MIN-GOOD T						
@5025'; RAN TRIPLE COMBO LOGS						
PREMIUM PLUS 1.89 YIELD; CIRCULATED 683 SX TO SURFACE. 09/29/2012 -RELEASED RIG. 9/18/2012 Spudded well.						
5710/2012 Spudded Well.						
Casing and Cement Program						
Date String	le Csg Weight ze Size lb/ft Grad	de Est Dpth TOC Set Sacks Yield	d Class 1" Pres Pres Open Dpth Held Drop Hole			
	25 9.825 38 J55					