

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40653				
		2. Well Name: KANSAS STATE #001				
		3. Well Number: 001				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:26 Township:18S Range:36E Feet from:330 N/S Line:S Feet from:990 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:26 Township:18S Range:36E Feet from:330 N/S Line:S Feet from:990 E/W Line:E				
		6. Latitude: Longitude: 32.7122693228886 - 103.319717449213				
		7. County: Lea				
8. Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211		9. OGRID: 13837	10. Phone Number: 575-748-1288			
11. Last Fracture Date: 12/7/2012 Frac Performed by: Elite Well Services LLC		12. Production Type: O				
13. Pool Code(s): 2340		14. Gross Fractured Interval: 6,308 ft to 6,360 ft				
15. True Vertical Depth (TVD): 8,789 ft		16. Total Volume of Fluid Pumped: 8,162 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier Base Fluid	Water	7732-18-5	100%	74.19484%
Sand (Proppant)		Proppant	Silicon Dioxide	14808-60-7	100%	2.57231%
Ammonium Persulfate	Chemplex, LC	Gel Breaker	Ammonium Persulfate	7727-54-0	98%	0.00254%
Ferriplex 66	Chemplex, LC	Iron Control	Acetic Acid	64-19-7	50%	0.00125%
			Citric Acid	77-92-9	30%	0.00075%
			Water	7732-18-5	35%	0.00087%
Greenhib 679	Chemplex LC	Scale Inhibitor	Glycerine	56-81-5	35%	0.01439%
			Trade Secret	Trade Secret	35%	0.01439%
			Water	7732-18-5	50%	0.02055%
Plexcide 24B	Chemplex, LC	Biocide	Tetrahydro-3, 5 -Dimethyl-2H-1,3,5-Thiadiazine-2-Thione	533-73-2	24%	0.00602%
			Sodium Hydroxide	1310-73-2	12%	0.00301%
			Water	7732-18-5	72%	0.01805%
Plexhib 256	Chemplex, LC	Corrosion Inhibitor	Methyl Alcohol	67-56-1	70%	0.00052%
			Propargyl Alcohol	107-19-7	8%	6E-05%
			Thiourea-Formaldehyde Copolymer	68527-49-1	30%	0.00022%
			Alcohol Ethozylate Surfactants	Trade Secret	30%	0.00022%
			N-Olefins	Trade Secret	10%	7E-05%
Plexslick 921 E	Chemplex, LC	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8	30%	0.02316%
			Polyacrylamide -Co-Acrylic Acid	9003-06-9	32%	0.02471%
			Water	7732-18-5	35%	0.02703%
			Alcohol Ethoxylate Surfactants	Trade Secret	8%	0.00618%
Plexsurf 240 E	Chemplex, LC	Surfactant	Methyl Alcohol	67-56-1	20%	0.0071%
			Alcohol Ethoxylate Surfactants	Trade Secret	20%	0.0071%
			Water	7732-18-5	80%	0.02842%
15% Hydrochloric Acid	CNR	Acid	36% Hydrochloric Acid	7647-01-0	38%	0.2465%
			Water	7732-18-5	62%	0.04022%
Plexgel 907 LE	PFP Technology	Polymer	Guar Gum	9000-30-0	50%	0.06371%
			Mineral Oil	64742-47-8	55%	0.07008%
			Bentonite Clay	14808-60-7	2%	0.00255%
			Surfactant	68439-51-0	2%	0.00255%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Deana Weaver Title: Production Clerk						
Date: 12/10/2012						
E-mail Address: deanap@mackenergycorp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.