<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, I	PLUGBACK, OK ADD A ZONE
1 Occupant Name and Address	2 OCRID Number

COG OF	r Name and Address PERATING LLC Concho Center	2. OGRID Number 229137
	nd, TX 79701	3. API Number 30-025-40886
4. Property Code	5. Property Name	6. Well No.
39256	PAN HEAD FEE	001H

### 7. Surface Location

S 19-	100	199	19	7.0	di lace Loc	ution	201	0 (0)		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	]
D	11	17S	32E	D	330	N	330	W	LEA	

### 8. Proposed Bottom Hole Location

	( )			rioposee	Doutom II	ore motures.		9	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	14	17S	32E	E	2308	N	330	W	Lea

#### 9. Pool Information

MALJAMAR;YESO, WEST	44500
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### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	4182
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	13849	Yeso Formation		2/28/2013
Depth to Ground	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000

### 21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	980	1000	0
Int1	12.25	9.625	40	2300	750	0
Int2	8.75	7	26	6323	1000	0
Prod	7.875	5.5	17	13849	0	0

### Casing/Cement Program: Additional Comments

COG proposes to drill a 17 1/2" hole to 980° 8.5 ppg, 28 viscosity fresh water mud system. Set 13 3/8" casing and cement to surface. Drill a 12 1/4" hole to 2300' with a 10 ppg, 30 viscosity brine water mud system. Set 9 5/8" casing and cement to surface. Drill an 8 3/4" hole to 6323' MD and kick off and drill a 8 3/4" curve to 7081' MD 6800' TVD. Drill a 8 3/4" lateral to new BHL at 6682' TVD 13,849' MD. Run a tapered string with 7" 26# L-80 from surface to 6323' & 5 1/2" 17# L-80 casing to TD with DV/ECP Combo Tool at 6323' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 6323' to surface.

### 22 Proposed Rlowout Prevention Program

10		22. Froposeu Blowout	Frevention Frogram	
	Type	Working Pressure	Test Pressure	Manufacturer
Г	DoubleRam	2000	2000	

best of my knowledge and belie		OIL CONSERVATION DIVISION				
I further certify I have compl 19.15.14.9 (B) NMAC ⊠, if a	ied with 19.15.14.9 (A) NMAC 🛮 and/or pplicable.	Approved By: Paul Kautz				
Signature:						
Printed Name: Electronica	lly filed by Diane Kuykendall	Title: Geologist				
Title: Production Reporti	ng Mgr	Approved Date: 12/13/2012	Expiration Date: 12/13/2014			
Email Address: dkuykend	all@conchoresources.com	-8725	181 181			
Date: 12/6/2012	Phone: 432-683-7443					

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District IV

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 158977

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40886	2. Pool Code 44500	3. Pool Name MALJAMAR;YESO, WEST	ii N
4. Property Code 39256	5. Property: PAN HEAI		<b>5</b> .
7. OGRID No. 229137	8. Operator : COG OPERAT		n

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	17S	32E		330	N	330	W	LEA

11 Rottom Hole Location If Different From Surface

31	- 0								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	14	178	32E	E	2308	N	330	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 12/6/2012

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 10/11/2012 Certificate Number: 12641

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: PAN HEAD FEE #001H

API: 30-025-40886

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/5/2012
pkautz	Land p/P	12/10/2012
CHERRERA	OCD RECEIVED FORM 144 CLEZ. OCD PERMIT # P1-05517	12/13/2012