District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

Permit 155802

1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address COG OPERATING LLC One Concho Center Midland, TX 79701								OGRID Number     229137			
								3. API Number			
			olulio, 111	,,,,,,				30-015-40	0926		
	4. Property Code				5. Property Nan	ne		6.	Well No.		
	39567			CUSTER 16 STATE COM				002H			
	198	100		7. S	urface Loc	ation	300 23				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
N	16	198	26E	N	150	S	1650	W	EDDY		
	5.02	)	8.	Proposed	Bottom H	ole Locat	ion				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
A	16	19S	26E	C	330	N	1652	W	Eddy		
				9. P	ool Inform	ation					
TOKA;	GLORIETA-	YESO				100					
				Addition	al Well In	formation	ı				
11. We	ork Type	12. Well Ty	pe	13. C	able/Rotary		14. Lease Type	15. Groun	nd Level Elevation		
New '	Well	OIL		1171114411			State	3349			
16. Multiple 17. Proposed I		Depth	h 18. Formation			19. Contractor		20. Spud Date			
N 7450			Yeso Formation					2/28/2013			
Dep	oth to Ground w	ater		Distance f	rom nearest fresh	water well		Distance to	nearest surface wat		
110					> 1000		> 1000				
					asing and (	Cement P	rogram				
Туре	Hole Size	Casing Typ	e Ca	asing Weigh	t/ft Set	ting Depth	Sacks of C	ement	Estimated TO		
Surf	11	8.625		32		1200	700		0		
Prod	7 875	5.5	1	17	1	7450	800	1	(1)		

### Casing/Cement Program: Additional Comments

COG proposes to drill an 11" hole to 1200' w/fresh water, run 8-5/8" 32# J-55 and cement to surface. Drill a 7-7/8" hole to 2342' MD and kick off and drill curve to 2820° TVD 3102° MD. Drill a 7-7/8° lateral to new BHL @ 2729° TVD 7450° MD. Run a 5 ½° 17# L-80 casing to TD cement to surface with 800 sacks.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

best of my knowledge and belief.	n given above is true and complete to the	OIL CONSERVATION DIVISION				
I further certify I have complied w 19.15.14.9 (B) NMAC ⊠, if applic	ith 19.15.14.9 (A) NMAC 🛮 and/or able.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronically fi	led by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting M	gr	Approved Date: 12/24/2012	Expiration Date: 12/24/2014			
Email Address: dkuykendall@	conchoresources.com					
Date: 12/3/2012	Phone: 432-683-7443	Conditions of Approval Attached				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		. Pool Name
30-015-40926	3250		GLORIETA-YESO
30-013-40920	3230	ATOKA,	GLOIGETA-TESO
4. Property Code	5. Property N		6. Well No.
39567	CUSTER 16 STA	TE COM	002H
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPERATI	NGLLC	3349

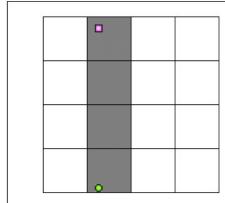
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	16	198	26E		150	S	1650	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	16	198	26E	C	330	N	1652	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 12/3/2012

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SURVEYOR CERTIFICATION

Surveyed By: Gary Eidson Date of Survey: 9/17/2012 Certificate Number: 12641

### **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: CUSTER 16 STATE COM #002H

API: 30-015-40926

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	10/4/2012
CSHAPARD	Land s/S	12/21/2012

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: CUSTER 16 STATE COM #002H API: 30-015-40926

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string