Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.								
District II 1301 W Grand Avenue, Artesia, NM 88210										1. WELL API NO. 30-007-20967								
District III				Oil Conservation Division						2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN								
1220 S. St. Francis I				<u> </u>						000		3. State Oil & Gas Lease No.						
4 Reason for film		EHON	<u> </u>	KECO	WIPL	ETION REI	PUF	KI A	ו טאו	_06	$\dashv$	5. Lease Name or Unit Agreement Name						
	J	ODT /E.11 : 1		41 <b>4</b> 1	~L #21 #	Fou Ctate and Foo	alla											
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								d #32. and/	or.	6. Well Numb VPR A-574	er.			<u> </u>	į			
#33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)																		
MI NEW WELL     WORKOVER     DEEPENING     IPLUGBACK     DIFFERENT RESERVOIR     OTHER																		
8. Name of Operat El Paso E&P Com		<b>)</b>										9. OGRID 180514						
10 Address of Op	erator	<u>.                                      </u>									11. Pool name or Wildcat							
1001 Louisiana St Houston, Texas 7			At	tn <sup>.</sup> Mar	ıa Gom	27.						Stubblefield Canyon Raton - Vermejo Gas						
	Unit Ltr	Section	7.1.	Towns		Range	Lot		F	Feet from the				eet from the E/W			County	
Surface:	J	26		32	N	19E		J		1602		S		2572	J.	3	Colfax	
BH:	J	26		32	N	19E		J		1602		S		2572		Ξ	Colfax	
13 Date Spudded 03/22/11	14 Da 03/24/	ite T.D. Reach	ed	15. Date Rig Released 03/24/11						6 Date Completed (Ready to P 5/09/11			oduce) 17. Elevations (DF and RKF RT, GR, etc.) 8302'					
18. Total Measure 2845'	d Depth o	of Well		19. P 2774		k Measured Dep	oth		20. W	Vas Direct	iona	l Survey Made?	1				her Logs Run hoto Density	
22. Producing Interval(s), of this completion - Top, Bottom, Name 1216' - 2480' Vermejo - Raton Coals																		
23.					CAS	ING REC	OR	D (R	epor	t all str	ring	gs set in we	ell)					
CASING SIZE WEIGHT LE								HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED				
8 5/8" 5 ½"		2 15				325' 2774'		11" 7 7/8"			100				<del></del>			
3 /2		13		2//4					7 7/0									
24.				LINER RECORD					25									
SIZE	TOP	<u> </u>	BOT	SOTTOM SACKS CEMENT			SCR	SCREEN SIZ		ZE DEPTH SE 7/8" 2895.56'								
26 Perforation	record (in	iterval, size, a	nd nur	nber)		i		27.	ACID	SHOT.		ACTURE, CE			JEEZE, F	ETC.	-	
2477'-2480', 2473	3'-2475', 8' & 120	2456'-2458',	2448°	48'-2454' & 2269'-2273' & 1544'- 1297' & 1232'-1237', 1216'-1218'				DEP	DEPTH INTERVAL 2477' – 2480', 2473'-2475',			AMOUNT AND KIND MATERIAL USED 1000 gal acid 7.5% HCL, 300# 40/70 Sand, 104000# 16/30 Daniels, 950000						
1540 , 1510 -1500	6 CC 129	6 -1500 , 12 <i>5</i>	T -122	· / CC 12.	JZ -12J	7,1210 -1216				2473°-2475°, 448°-2454°	•	SCF N2	% HCL	, 300# 40/70	) Sand, 1040	JU# 10/3U L	Janiels, 950000	
1" holes – 4 holes	ner ft								2269' - 2273'' 1544' - 1546', 1510' - 1508'			500 gal acid 7 5% HCL,200# 40/70 sand,32000# 16/30 Damels ,250000 SCF N2 1000 gal acid 7 5% HCL,400# 40/70 sand 32000# 16/30 Damels,360000 SCF N2						
i notes 4 notes per n								1298'	'-1300', 1	294'-1297'	·	500 gal acid 7 5% HCL, 400# 40/70 sand, 40000 16/30 Daniels, 290000 SCF N2 500 gal acid 7 5% HCL, 600# 40/70 sand, 40000 16/30 Daniels, 290000 SCF N2						
				1232'-1237', 1216'-1218'						N2								
28.		15		3.4.1	1 (57				JCTI			Lw no	(D)	1 01				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																		
Date of Test	T Cho	P Choke Size Prod'n For Oıl - Bbl Ga						Gas	Gas - MCF Water - Bbl. Gas - Oil Ratio									
1				Test Period					-				Ī					
Flow Tubing	06/23/11 24 w Tubing Casing Pressure		Cal	15 Calculated 24- Oil - Bbl.			Gas - MCF		-	52 Water - Bbl.			310   Oil Gravity - API - (Corr)					
Press. 1900 H		Hou	Hour Rate				52						•	ĺ				
38 0 52 310 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																		
Sold S Montoya or T. Moore																		
31. List Attachments																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983																		
I hereby certif						sides of this	forn	is tr	rue an	d compl	lete		f my	knowle	dge and	l belief	r	
Signature 8	haru	a D-R	20V	renj	• ]	Printed Name				Tit	le	-	The Total Principles	Sample of		Date		
E-mail Addres		naria.gome				Maria	S. C	Gome	z			Sr. Regulator	ry A	nalyst		(	08-04-11	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken_					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			SANDS O	R ZONE
No. 1, fromRaton417	to2217	No. 3, from	to	
No. 2, fromVermejo2218				
•		NT WATER SANDS		
Include data on rate of water inf	low and elevation to which	water rose in hole.		
No. 1, from	toto	feet	******************************	
No. 2, from				
No. 3, from				
LIT	HOLOGY RECOR	D (Attach additional sheet	if necessary)	

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	
		4					
,							