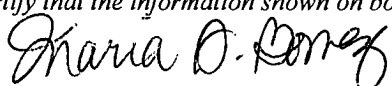


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																														
		1. WELL API NO. 30-007-20968																														
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																														
		3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: VPR A-577																														
7 Type of Completion. ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																																
8. Name of Operator El Paso E&P Company, L.P.		9 OGRID 180514																														
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn Maria Gomez		11. Pool name or Wildcat Stubblefield Canyon Raton – Vermejo Gas																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>21</td> <td>32N</td> <td>19E</td> <td>P</td> <td>49</td> <td>S</td> <td>874</td> <td>Colfax</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>21</td> <td>32N</td> <td>19E</td> <td>P</td> <td>49</td> <td>S</td> <td>874</td> <td>Colfax</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	21	32N	19E	P	49	S	874	Colfax	BH:	P	21	32N	19E	P	49	S	874	Colfax		
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13. Date Spudded 03/18/11	14 Date T D. Reached 03/21/11	15 Date Rig Released 03/21/11																														
		16 Date Completed (Ready to Produce) 05/06/11																														
		17. Elevations (DF and RKB, RT, GR, etc.) 8612'																														
18. Total Measured Depth of Well 3025'		19 Plug Back Measured Depth 2959'																														
		20. Was Directional Survey Made?																														
		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density																														
22 Producing Interval(s), of this completion - Top, Bottom, Name 1223' – 2790' Vermejo – Raton Coals																																
CASING RECORD (Report all strings set in well)																																
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2 7/8"	2895.56'																															
26. Perforation record (interval, size, and number) 2787'-2790', 2767'-2769', 2760'-2763' & 2652'-2654', 2647'-2649' & 2588'-2591', 2578'-2582' & 2519'-2521', 2478'-2481' & 1450'-1451' & 1320'-1322', 1289'-1292' & 1245'-1248', 1238'-1240', 1227'-1230', 1223'-1225' 1" holes – 4 holes per ft																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2787' – 2790', 2767'-2769', 2760'-2763'</td> <td>1000 gal acid 7 5% HCL, 300# 40/70 Sand, 64000# 16/30 Daniels, 600000 SCF N2</td> </tr> <tr> <td>2652' – 2654', 2647'-2649'</td> <td>1000 gal acid 7 5% HCL, 300# 40/70 sand, 4515# 16/30 Daniels, 440000 SCF N2</td> </tr> <tr> <td>2519' – 2521', 2478' – 2481'</td> <td>1000 gal acid 7 5% HCL, 300# 40/70 sand 40000# 16/30 Daniels, 520000 SCF N2</td> </tr> <tr> <td>1320'-1322', 1289'-1292'</td> <td>500 gal acid 7 5% HCL, 200# 40/70 sand, 41015 16/30 Daniels, 360000 SCF N2</td> </tr> <tr> <td>1245'-1248', 1238'-1240', 1227'-1230', 1223'-1225'</td> <td>500 gal acid 7 5% HCL, 200# 40/70 sand, 86025 16/30 Daniels, 480000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2787' – 2790', 2767'-2769', 2760'-2763'	1000 gal acid 7 5% HCL, 300# 40/70 Sand, 64000# 16/30 Daniels, 600000 SCF N2	2652' – 2654', 2647'-2649'	1000 gal acid 7 5% HCL, 300# 40/70 sand, 4515# 16/30 Daniels, 440000 SCF N2	2519' – 2521', 2478' – 2481'	1000 gal acid 7 5% HCL, 300# 40/70 sand 40000# 16/30 Daniels, 520000 SCF N2	1320'-1322', 1289'-1292'	500 gal acid 7 5% HCL, 200# 40/70 sand, 41015 16/30 Daniels, 360000 SCF N2	1245'-1248', 1238'-1240', 1227'-1230', 1223'-1225'	500 gal acid 7 5% HCL, 200# 40/70 sand, 86025 16/30 Daniels, 480000 SCF N2																		
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28. PRODUCTION																																
Date First Production 06/22/11		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) P																														
		Well Status (<i>Prod. or Shut-in</i>) - Prod																														
Date of Test 06/22/11	Hours Tested 24	Choke Size 26																														
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 95																														
Water - Bbl. 126	Gas Oil Ratio 411																															
Flow Tubing Press. 230	Casing Pressure 54	Calculated 24-Hour Rate 0																														
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	Water - Bbl. 126	Oil Gravity - API (Corr) 42																														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold		30. Test Witnessed By S. Montoya or T. Moore																														
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature 	Printed Name Maria S. Gomez	Title Sr. Regulatory Analyst																														
		Date 08-04-11																														
E-mail Address maria.gomez@elpaso.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...Raton.....698.....to.....2469.....

No. 3, from.....to.....

No. 2, from... Vermejo...2470....to.....2793.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology