Energy, Minerals and Natural Resources   July 17, 2008	Submit To Appropriate District Office Two Copies  State of New Mexico									Form C-105								
Oil Conservation Division   120 South St. Francis Dr.   130-007-20984   137-18   1	District I	Hobbs N	M 88240		Energy, Minerals and Natural Resources					-	July 17, 2008							
CONTINUED   Continue	<u>District II</u>										I .							
Santa Pe, NM 87505	District III			٠ .	1													
		d, Aztec, N	IM 87410									☐ STATE ☐ FED/INDIAN						
	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																	
CAMPLETION REPORT (Fill in boxes #1 through #31 for State and fee wells only)		WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Reg Released and #12 and/or \$35\$ attach this and the plate to the C-144 closure report in accordance with 19 15, 17 13 K NAMC)	4. Reason for fill	ing:										5. Lease Name or Unit Agreement Name						
133, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC    7 Type of Completion	⊠ COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:							
New Wett.	#33; attach this a	nd the pla									/or	VPR A-575						
Shame of Operator   10. Address of Operato			] worke	VER 🗌	DEEPE	NING	□PLUGBACK	. 🗆 D	IFFE	ERENT RESERV	OIR	OTHER						
10. Address of Operator   10. Department of the product of the p	8. Name of Opera	ator										9. OGRID						
1901 Louisans St.			P.	<u></u>							$\dashv$	11. Pool name	e or Wi		80514			
12.Location	1001 Louisiana S	St.				_										_		
Surface:   E   27   32N   19E   E   1510   N   368   W   Coffax			Section					Lot		Feet from t							County	
13 Date Spudded							<u> </u>		E				1 000					
13 Date Spudded	,						į						-					
03/22/11		<u>.                                    </u>									leted		duce)				l	
2995   2997   2997   2997   2997   2997   2997   2997   2997   2998	03/21/11			acticu		_	Keicaseu				icicu	(Iceauy to 110	duccj					
CASING RECORD (Report all strings set in well)	18 Total Measur 2995'	red Depth	of Well				ck Measured Dep	th		20. Was Direct	tional	Survey Made	?					
CASING SIZE	22. Producing Interval(s), of this completion - Top, Bottom, Name  1488' - 2663' Vermejo - Raton Coals										· ·							
S   S   S   S   S   S   S   S   S   S	23.				(	CAS	ING REC	ORD	(R	Report all st	ring	s set in w	rell)					
24.   LINER RECORD   25   TUBING RECORD     25.   TUBING RECORD   25   TUBING RECORD     26.   Perforation record (interval, size, and number)   27/8"   2799.15"     26.   Perforation record (interval, size, and number)   27/8"   2799.15"     26.   Perforation record (interval, size, and number)   27/8"   2799.15"     26.   Perforation record (interval, size, and number)   27/8"   2799.15"     27.   ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     27.   ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     27.   ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     28.   2799-1392   1000 gal and 75% IRCL, 0000 and 400000 1800 posts, 400000 SCP     1° holes - 4 holes per ft   1000 gal and 75% IRCL, 0000 and 400000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 400000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 400000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 40000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 40000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 40000 SCP     1888-1499   1000 gal and 75% IRCL, 0000 and 40000 1800 posts, 40000 posts, 40		ZE	WEIG		T.													
LINER RECORD   25   TUBING RECORD   25   TUBING RECORD   25   TUBING RECORD   27.8°   27.99.15   27.8°   27.8°   27.99.15   27.8°   27.99.15   27.8°   27.99.15   27.8°   27.8°   27.99.15   27.8°   27.99.15   27.8°   27.99.15   27.8°   27.8°   27.99.15   27.8°   27.99.15																		
SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	5 1/2"			15.5			2951'	-		/ //8"		3	30					
SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	24				<u>t</u>	LIN	ER RECORD				25	<u> </u>	TURN	JG REC	CORD		<del>,</del>	
27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   DEPTH INTERVAL   DEPTH INT	SIZE	TOP		BOT					SCREEN SIZ		ZE DEPTH S				PACK	ER SET		
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   2661 - 2663 2 - 2641 - 2641 - 264																		
2661 - 2607   2611 - 2611 -	26. Perforation 2661'-2663', 264	1 record (1: 41'-2643'.	nterval, size . 2634'-263	e, and num 7' & 2535	iber) 3'-2538'	& 219	3'-2196', 2135'-	_	_									
1" holes - 4 holes per ft   2335 - 2318   500 gal aced 7 5% HCL, 4009 4070 sand, 40000 SCP No. 1989 - 1989, 2135 - 2157   1000 gal acid 7 5% HCL, 3009 4000 Berbs 1, 30000 SCP No. 1988 - 1989   1588 - 1589   1573 + 1573 + 1500   300 gal acid 7 5% HCL, 3009 4000 Berbs 1, 20000 SCP No. 1988 - 1498   1989   198	-	-					,	<b>-</b>	2661	' - 2663', 2641'-2643'		1000 gal acid 7					aniels, 420000 SCF	
Secretary   Secr									2535	' – 2538'		500 gal acid 7 5						
Squeeze @ 659° with 100sx  PRODUCTION  Date First Production  O6/25/11  Date of Test Hours Tested O6/25/11  Date of Test Hours Tested O6/25/11  And Date of Test Hour Rate O1 - Bbl. O6/25/11  Date of Test Hour Rate O1 - Bbl. O1	1" holes - 4 hole	s per ft									7'	500 gal acid 7 5% HCL, 200# 40/70 sand, 80000 16/30 Daniels, 410000 SCF N2						
PRODUCTION  Date First Production	Squeeze @ 659'																	
Date First Production    Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   O   68   230							,	DDO	DI	ICTION		N2						
Date of Test Hours Tested Choke Size Prod'n For Test Period 0 68 230  Flow Tubing Press. 1660  23  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude Longitude Name Name Name Name Name Name Name Nam		ction		Producti	on Meth	od (Fl					.)	Well Statu	s (Pro	d or Shu	ıt_ın)			
Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Ratio    06/25/11   24   21   Oil - Bbl   Gas - MCF   Water - Bbl   Oil Gravity - API - (Corr)    Flow Tubing Press.   1660   23   Oil Gravity - API - (Corr)    23   29   Disposition of Gas (Sold, used for fuel, vented, etc.)   30 Test Witnessed By    Sold   S. Montoya or T. Moore    32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude   Longitude   NAD 1927 1983    I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief    Signature   Water - Bbl   Gas - MCF   Water - Bbl   Oil Gravity - API - (Corr)    10   Gas - Oil Ratio    10   68   230   Oil Gravity - API - (Corr)    11   S. Montoya or T. Moore    12   NAD 1927 1983    13   If an on-site burial was used at the well, report the exact location of the on-site burial    13   Latitude   Longitude   NAD 1927 1983    14   Address   NAD 1927 1983    15   Date   NAD 1927 1983    16   NAD 1927 1983    17   Oil Gravity - API - (Corr)    18   Correct   Co				1100000	011 111001	04 (2.10		******************************		e unu type pump,	,	Went State	15 (1 , 00	07 5714	,			
Test Period  O 68 230  Flow Tubing Press. 1660  Casing Pressure Calculated 24- Hour Rate  O 68 230  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Latitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed  Name  Title  E-mail Address  Maria S. Gomez  Tritle  Sr. Regulatory Analyst  Title  Date  Date  O 1 Gravity - API - (Corr)  Water - Bbl.  Oth Gravity - API - (Corr)  ADD 1927 1983  To Test Witnessed By  S. Montoya or T. Moore  NAD 1927 1983  Tritle  Date  Date  Date  Date  Title  Date  Date  Date  Date			s Tested	Cho	ke Size				Oi1	- Bbl	Gac	- MCF	w	ater - Rh		Gas - C	Dil Ratio	
Flow Tubing Press. 1660  Casing Pressure Hour Rate  Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  23  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  Title  E-mail Address  maria.gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst									1			1 "						
Press. 1660  23  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  When the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Title  E-mail Address  maria.gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst		Casin		Calc		1-	Od - RM									DI - <i>(Cor</i>	· )	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  When the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Title  Date  E-mail Address  maria_gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst		Casin	-			•			ı		ı,			""	arny - A	(00)	• /	
Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  Title  E-mail Address  maria.gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst	29 Disposition of	of Gas (So		fuel vent	ed etc)		0			68		230	130 1	est Witr	essed Ru	•		
31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  Title  Date  E-mail Address  maria_gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst										,								
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33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name  Title  E-mail Address  maria_gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst	32. If a temporar	y pit was	used at the	well, attac	h a plat	with th	e location of the	tempor	ary į	pit.								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Title  E-mail Address  maria.gomez@elpaso.com  Maria S. Gomez  Sr. Regulatory Analyst	33. If an on-site l	burial was	used at the	well, rep	ort the ex	xact lo	cation of the on-s	ite buri	al.									
Signature Warra D. Horrest Name Title  E-mail Address maria.gomez@elpaso.com Maria S. Gomez Sr. Regulatory Analyst	I haraby carti	ify that t	ha inform	ation sl	aowa o	n hot		form	ic ti	rua and comp	lata		of my	knowle	23	NA d balia	D 1927 1983	
E-mail Address maria.gomez@elpaso.com Maria S. Gomez Sr. Regulatory Analyst	نر ·	~	* ^ ^			/	Printed	jor <b>m</b>	ıs il	•		io ine vest (	oj my	KILUWIE		u veile) Date	(1 )	
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B" :				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian_					

			SANDS OR ZONES
No. 1, fromRaton557	'2361	No. 3, fromt	o
		No. 4, fromt	
•	IMPORTAI	NT WATER SANDS	
Include data on rate of water	inflow and elevation to which	water rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
		${ m D}$ (Attach additional sheet if necessar	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
}				-				
	-							
								,
		•			,+			
			:	:			,	