

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008															
		1. WELL API NO. 30-007-20984																		
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name  6. Well Number:  VPR A-575																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator El Paso E&P Company, L.P.				9. OGRID <div style="text-align: right;">180514</div>																
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 <div style="text-align: right;">Attn: Maria Gomez</div>				11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the														
Surface:	E	27	32N	19E	E	1510														
BH:	E	27	32N	19E	E	1510														
13. Date Spudded 03/21/11	14. Date T.D. Reached 03/22/11	15. Date Rig Released 03/22/11		16. Date Completed (Ready to Produce) 05/07/11		17. Elevations (DF and RKB, RT, GR, etc ) 8490'														
18. Total Measured Depth of Well 2995'		19. Plug Back Measured Depth 2957'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density														
22. Producing Interval(s), of this completion - Top, Bottom, Name 1488' - 2663'      Vermejo - Raton Coals																				
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD														
8 5/8"	24		324'		11"	100														
5 1/2"	15.5		2957'		7 7/8"	530														
<b>24. LINER RECORD</b>																				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN															
					2 7/8"	2799.15'														
26. Perforation record (interval, size, and number) 2661'-2663', 2641'-2643', 2634'-2637' & 2535'-2538' & 2193'-2196', 2135'-2157' & 1588'-1590', 1572'-1580' & 1488'-1498'  1" holes - 4 holes per ft  Squeeze @ 659' with 100sx					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2661' - 2663', 2641' - 2643', 2634' - 2637'</td> <td>1000 gal acid 7 5% HCL, 300# 40/70 Sand, 56000# 16/30 Daniels, 420000 SCF N2</td> </tr> <tr> <td>2535' - 2538'</td> <td>500 gal acid 7 5% HCL, 400# 40/70 sand, 24000# 16/30 Daniels, 340000 SCF N2</td> </tr> <tr> <td>2193' - 2196', 2135' - 2157'</td> <td>1000 gal acid 7 5% HCL, 300# 40/70 sand, 40000# 16/30 Daniels, 250000 SCF N2</td> </tr> <tr> <td>1588' - 1590', 1572' - 1580'</td> <td>500 gal acid 7 5% HCL, 200# 40/70 sand, 80000 16/30 Daniels, 410000 SCF N2</td> </tr> <tr> <td>1488' - 1498'</td> <td>500 gal acid 7 5% HCL, 200# 40/70 sand, 24050 16/30 Daniels, 280000 SCF N2</td> </tr> <tr> <td>1488' - 1498'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70 sand, 60990 16/30 Daniels, 260000 SCF N2</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2661' - 2663', 2641' - 2643', 2634' - 2637'	1000 gal acid 7 5% HCL, 300# 40/70 Sand, 56000# 16/30 Daniels, 420000 SCF N2	2535' - 2538'	500 gal acid 7 5% HCL, 400# 40/70 sand, 24000# 16/30 Daniels, 340000 SCF N2	2193' - 2196', 2135' - 2157'	1000 gal acid 7 5% HCL, 300# 40/70 sand, 40000# 16/30 Daniels, 250000 SCF N2	1588' - 1590', 1572' - 1580'	500 gal acid 7 5% HCL, 200# 40/70 sand, 80000 16/30 Daniels, 410000 SCF N2	1488' - 1498'	500 gal acid 7 5% HCL, 200# 40/70 sand, 24050 16/30 Daniels, 280000 SCF N2	1488' - 1498'	1000 gal acid 7 5% HCL, 400# 40/70 sand, 60990 16/30 Daniels, 260000 SCF N2
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<b>28. PRODUCTION</b>																				
Date First Production 06/25/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P			Well Status (Prod. or Shut-in) Prod															
Date of Test 06/25/11	Hours Tested 24	Choke Size 21	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 68	Water - Bbl 230														
Flow Tubing Press. 1660	Casing Pressure 23	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 68	Water - Bbl 230	Oil Gravity - API - (Corr )														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By S. Montoya or T. Moore															
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																				
Latitude			Longitude																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature <i>Maria S. Gomez</i>		Printed Name		Title																
E-mail Address    maria.gomez@elpaso.com		Maria S. Gomez		Sr. Regulatory Analyst																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...Raton.....557.....to.....2361.....

No. 3, from.....to.....

No. 2, from... Vermejo... 2362..... to..... 2668.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology