

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. 30-007-20985					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name			
				6. Well Number:  VPR A-582			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator El Paso E&P Company, L P				9. OGRID 180514			
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002                      Attn. Maria Gomez				11. Pool name or Wildcat  Stubblefield Canyon Raton – Vermejo Gas			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	6	31N	20E	N	1010	
BH:	N	6	31N	20E	N	1010	
13. Date Spudded 03/01/11	14. Date T.D. Reached 03/03/11	15. Date Rig Released 03/03/11		16. Date Completed (Ready to Produce) 04/28/11		17. Elevations (DF and RKB, RT, GR, etc.) 8200'	
18. Total Measured Depth of Well 2635'		19. Plug Back Measured Depth 2577'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density	
22. Producing Interval(s), of this completion - Top, Bottom, Name 812' – 2312'                      Vermejo – Raton Coals							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB/FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"	24	345'		11"		147	
5 1/2"	15.5	2577'		7 7/8"		465	
<b>LINER RECORD</b>				<b>TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	2441.04'	
26. Perforation record (interval, size, and number) 2308'-2312' & 2204'-2206', 2198'-2200 & 1082'-1084', 1100'-1103', 1016'-1019', 987'-989', 978'-980' & 844'-846', 824'-826', 812'-819'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL                      AMOUNT AND KIND MATERIAL USED			
1" holes – 4 holes per ft				2308' – 2312'			
Squeeze @ 890' with 125sx				1000 gal acid 7 5% HCL, 300# 40/70 Sand, 2945# 16/30 Daniels, 150000 SCF N2			
				2204' – 2206', 2198'-2200			
				500 gal acid 7 5% HCL, 200# 40/70 sand, 32000# 16/30 Daniels, 250000 SCF N2			
				1082' – 1084', 1100' – 1103', 1016'-1019', 987'-989', 978'-980'			
				1000 gal acid 7 5% HCL, 500# 40/70 sand 98600# 16/30 Daniels, 630000 SCF N2			
				844'-846', 824'-826', 812'-819'			
				500 gal acid 7 5% HCL, 400# 40/70 sand, 88400 16/30 Daniels, 495000 SCF N2			
<b>PRODUCTION</b>							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod or Shut-in</i> )		
06/23/11		P			Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
06/23/11	24	23		0	73	45	
Flow Tubing Press. 300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
	26		0	73	45		
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )					30. Test Witnessed By		
Sold					S. Montoya or T. Moore		
31 List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude                      Longitude							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
Maria S. Gomez		Maria S. Gomez		Sr. Regulatory Analyst		08-04-11	
E-mail Address							
maria.gomez@elpaso.com							

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...Raton.....280.....to.....2139.....

No. 3, from.....to.....

No. 2, from... Vermejo... 2140..... to..... 2354.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology