

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-007-20989																																						
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)		2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No.																																						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5 Lease Name or Unit Agreement Name 6. Well Number: VPR A-583																																						
8. Name of Operator El Paso E&P Company, L.P.		9. OGRID 180514																																						
10 Address of Operator 1001 Louisiana St. Houston, Texas 77002		11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas																																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>K</td> <td>29</td> <td>32N</td> <td>20E</td> <td>K</td> <td>2389</td> </tr> <tr> <td>BH:</td> <td>K</td> <td>29</td> <td>32N</td> <td>20E</td> <td>K</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2389</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	K	29	32N	20E	K	2389	BH:	K	29	32N	20E	K						2389	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>S</td> <td>2298</td> <td>W</td> <td>Colfax</td> </tr> <tr> <td>S</td> <td>2298</td> <td>W</td> <td>Colfax</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	S	2298	W	Colfax	S	2298	W	Colfax		
Unit Ltr	Section	Township	Range	Lot	Feet from the																																			
K	29	32N	20E	K	2389																																			
BH:	K	29	32N	20E	K																																			
					2389																																			
N/S Line	Feet from the	E/W Line	County																																					
S	2298	W	Colfax																																					
S	2298	W	Colfax																																					
13 Date Spudded 03/30/11		14. Date T.D. Reached 03/31/11																																						
15. Date Rig Released 04/01/11		16. Date Completed (Ready to Produce) 05/10/11																																						
17 Elevations (DF and RKB, RT, GR, etc.) 8116'		18 Total Measured Depth of Well 2695'																																						
19. Plug Back Measured Depth 2650'		20 Was Directional Survey Made? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO																																						
21 Type Electric and Other Logs Run HR/CTC/Compensated Photo Density		22. Producing Interval(s), of this completion - Top, Bottom, Name 1811' - 2282' Vermejo - Raton Coals																																						
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB /FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8 5/8"</td> <td>24</td> <td>340'</td> <td>11"</td> <td>100</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>15.5</td> <td>2650'</td> <td>7 7/8"</td> <td>484</td> <td></td> </tr> </table>			CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24	340'	11"	100		5 1/2"	15.5	2650'	7 7/8"	484																					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																			
8 5/8"	24	340'	11"	100																																				
5 1/2"	15.5	2650'	7 7/8"	484																																				
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																				
25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 7/8"</td> <td>2436'</td> <td></td> </tr> </table>			SIZE	DEPTH SET	PACKER SET	2 7/8"	2436'																																	
SIZE	DEPTH SET	PACKER SET																																						
2 7/8"	2436'																																							
26. Perforation record (interval, size, and number) 2236'-2299', 2290'-2292', 2282'-2285' & 2235'-2238', 2224'-2229' & 2191'-2193', 2149'-2153' & 1819'-1822', 1811'-1813' 1" holes - 4 holes per ft																																								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2296' - 2299', 2290'-2292', 2282'-2285'</td> <td>200# 40/70 Sand, 65000# 16/30 Daniels, 440000 SCF N2</td> </tr> <tr> <td>2235' - 2238', 2224'-2229'</td> <td>1000 gal acid 7 5% HCL, 300# 40/70 sand, 65000# 16/30 Daniels, 470000 SCF N2</td> </tr> <tr> <td>2191' - 2193', 2149'-2153'</td> <td>1000 gal acid 7 5% HCL, 200# 40/70 sand 48080# 16/30 Daniels, 490000 SCF N2</td> </tr> <tr> <td>1819'-1822', 1811'-1813'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70 sand, 42040 16/30 Daniels, 280000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2296' - 2299', 2290'-2292', 2282'-2285'	200# 40/70 Sand, 65000# 16/30 Daniels, 440000 SCF N2	2235' - 2238', 2224'-2229'	1000 gal acid 7 5% HCL, 300# 40/70 sand, 65000# 16/30 Daniels, 470000 SCF N2	2191' - 2193', 2149'-2153'	1000 gal acid 7 5% HCL, 200# 40/70 sand 48080# 16/30 Daniels, 490000 SCF N2	1819'-1822', 1811'-1813'	1000 gal acid 7 5% HCL, 400# 40/70 sand, 42040 16/30 Daniels, 280000 SCF N2																												
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																							
2296' - 2299', 2290'-2292', 2282'-2285'	200# 40/70 Sand, 65000# 16/30 Daniels, 440000 SCF N2																																							
2235' - 2238', 2224'-2229'	1000 gal acid 7 5% HCL, 300# 40/70 sand, 65000# 16/30 Daniels, 470000 SCF N2																																							
2191' - 2193', 2149'-2153'	1000 gal acid 7 5% HCL, 200# 40/70 sand 48080# 16/30 Daniels, 490000 SCF N2																																							
1819'-1822', 1811'-1813'	1000 gal acid 7 5% HCL, 400# 40/70 sand, 42040 16/30 Daniels, 280000 SCF N2																																							
28. PRODUCTION <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Date First Production</th> <th>Production Method (Flowing, gas lift, pumping - Size and type pump)</th> <th>Well Status (Prod. or Shut-in)</th> </tr> <tr> <td>06/17/11</td> <td>P</td> <td>Prod</td> </tr> <tr> <th>Date of Test</th> <th>Hours Tested</th> <th>Choke Size</th> <th>Prod'n For Test Period</th> <th>Oil - Bbl</th> <th>Gas - MCF</th> <th>Water - Bbl.</th> <th>Gas - Oil Ratio</th> </tr> <tr> <td>06/17/11</td> <td>24</td> <td>19</td> <td></td> <td>0</td> <td>93</td> <td>270</td> <td></td> </tr> <tr> <th>Flow Tubing Press.</th> <th>Casing Pressure</th> <th>Calculated 24-Hour Rate</th> <th>Oil - Bbl.</th> <th>Gas - MCF</th> <th>Water - Bbl.</th> <th colspan="2">Oil Gravity - API - (Corr)</th> </tr> <tr> <td>180</td> <td>47</td> <td></td> <td>0</td> <td>93</td> <td>270</td> <td colspan="2"></td> </tr> </table>			Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	06/17/11	P	Prod	Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	06/17/11	24	19		0	93	270		Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)		180	47		0	93	270		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)																																						
06/17/11	P	Prod																																						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																	
06/17/11	24	19		0	93	270																																		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)																																		
180	47		0	93	270																																			
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold																																								
30 Test Witnessed By S Montoya or T Moore																																								
31. List Attachments																																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																								
33 If an on-site burial was used at the well, report the exact location of the on-site burial																																								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																								
Signature Maria S. Gomez		Printed Name Maria S. Gomez																																						
Title Sr. Regulatory Analyst		Date 2011 Aug 08-04-11																																						
E-mail Address maria.gomez@elpaso.com																																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...Raton...289.....to.....2062.....

No. 2, from... Vermejo... 2063.....to.....2304..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology