

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 160267

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40818
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CIMAREX ENERGY CO.		6. State Oil & Gas Lease No.
3. Address of Operator 600 N MARIENFELD STREET, SUITE 600, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name TRES EQUIS 5 STATE
4. Well Location Unit Letter <u>3</u> : <u>330</u> feet from the <u>N</u> line and <u>2130</u> feet from the <u>W</u> line Section <u>5</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 002Y
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3662 GR		9. OGRID Number 215099
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

See Attached
10/18/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Open Drop	Open Hole
10/20/12	Surf	FreshWater	17.5	13.375	54.5	J55	0	1220	1220	1.72	c		1200		
10/26/12	Int1	CutBrine	12.25	9.625	40	n80	0	5047	1990	1.77	c		3000		
11/13/12	Prod	CutBrine	7.875	5.5	17	p110	6110	15520	1600	2.45	h		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed GENEA A HOLLOWAY TITLE Prod Admin Supervisor DATE 1/8/2013
Type or print name GENEA A HOLLOWAY E-mail address gholloway@cimarex.com Telephone No. 918-295-1658

For State Use Only:
APPROVED BY: Paul Kautz TITLE Geologist DATE 1/8/2013 2:04:34 PM

Tres Equis 5 State #2Y
C103 – Casing sundry
30025-40818

10/18/12 Spud well.
10/19/12 TD 17 1/2" hole @ 1220'.
10/20/12 RIH w/ 13-3/8", 54.5#, J55, STC csg & set @ 1220'. Mix & pump Lead: 880 sx EconoCem-HLC
13.5 ppg, 1.72 y/d. Tail w/ 340 sx HalCem C, 14.8 ppg, y/d 1.72. Circ 115 bbls. WOC 12+ hrs.
10/21/12 Test casing to 1200# for 30 mins. OK.
10/25/12 TD 12 1/4" hole @ 5047'.
10/26/12 RIH w/ 9-5/8", 40#, N80, LTC csg & set @ 5047'. Mix & pump lead: 1640 sx Econocem HLC,
12.9 ppg, 1.77 y/d; tail w/ 350 sx HalCem C, 14.8 ppg, y/d 1.33. Circ 615 sx cmt to surf. WOC 12 + hrs.
10/27/12 Test csg to 3000 psi for 30 mins. OK.
11/12/12 TD 7-7/8" hole @ 15531'.
11/13/12 RIH w/ 5-1/2", 17#, P110, BTC & LTC csg & set @ 15520'.
11/14/12 Mix & pump lead: 900 sx Econo Cem H cmt, 11.9 ppg, 2.45 y/d; tail w/ 700 sx Versacem,
14.5 ppg, y/d 1.22. WOC. Release rig.
11/18/12 Run CBL – TOC 6110'.
11/21/12 Press up csg to 1500# for 30 mins - OK.