District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGE 1. Operator Name and Address MEWBOURNE OIL CO Po Box 5270 Hobbs. NM 88241								OGRID Number 14744 3. API Number		
			0					30-015-409	67	
4. 1	Property Code 39631			5. Property Name LAYLA 35 PA FEE COM				6. Wett No. 001H		
192		- 18 19		7. S	urface Loc	ation	30			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	35	238	28E	P	150	S	330	E	EDDY	
- 184	99	2.50	8.	Proposed	Bottom H	ole Locati	on	000		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	35	238	28E	A	330	N	660	E	Eddy	
				9. P	ool Inform	ation				
ULEBRA	BLUFF;BC	ONE SPRING	, SOUTH						15	
				Addition	al Well Inf	ormation				
11. Work Type 12. Wetl Type New Well OIL		13. Cable/Rotary			14. Lease Type Private	15. Ground Level Elevation 2985				
16. Multiple 17. Proposed Depth N		Depth	18. Formation Bone Spring			19. Contractor	entractor 20. Spud Date			
Depth to Ground water		Distance from nearest fresh water well				Distance to nearest surface water				

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	515	590	0
Int1	12.25	9.625	36	2600	645	0
Int2	8.75	7	26	8650	900	2090
Prod	6.125	4.5	13.5	12943	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Yates for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and beli		OIL CONSERVATION DIVISION Approved By: Randy Dade			
I further certify I have comp 19.15.14.9 (B) NMAC ⊠, if	olied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.				
Signature:					
Printed Name: Electronic	ally filed by Monty Whetstone	Title: District Supervisor			
Title: Vice President Ope	erations	Approved Date: 1/15/2013	Expiration Date: 1/15/2015		
Email Address: prodmgr	@mewbourne.com				
Date: 1/14/2013	Phone: 903-561-2900	Conditions of Approval Attached			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

			1975 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
1. API Number	2. Pool Code		3. Pool Name	
30-015-40967	15011 CULEBRA BLUF		FF;BONE SPRING, SOUTH	
4. Property Code	5. Prope	rty Name	6. Well No.	
39631	LAYLA 35 PA FEE COM		001H	
7. OGRID No.	8. Operator Name		9. Elevation	
14744	MEWBOU	RNE OIL CO	2985	

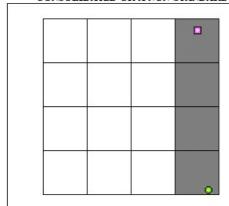
10. Surface Location

**	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
ļ.	P	35	238	28E		150	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	35	238	28E	A	330	N	660	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 1/14/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 12/18/2012 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: LAYLA 35 PA FEE COM #001H API: 30-015-40967

Created By	Comment	Comment Date	
CSHAPARD	Land p/P	1/15/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744

Well: LAYLA 35 PA FEE COM #001H

API: 30-015-40967

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string