

Submit within 45 days of well completion	<b>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</b>	Revised February 15, 2012				
		1. WELL API NO: 30-015-39798				
		2. Well Name: TRIGG 5 FEDERAL COM #001H				
		3. Well Number: 001H				
<b>HYDRAULIC FRACTURING FLUID DISCLOSURE</b>  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:4 Section:5 Township:16S Range:31E Feet from:380 N/S Line:N Feet from:90 E/W Line:W				
		5. Bottom Hole Location: Unit:A Lot:A Section:5 Township:16S Range:31E Feet from:357 N/S Line:N Feet from:652 E/W Line:E				
		6. Latitude: 32.9642741550303 Longitude: - 103.900343989281				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137		10. Phone Number: 432-685-4332		
11. Last Fracture Date: 9/28/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 96794		14. Gross Fractured Interval: 8,714 ft to 12,369 ft				
15. True Vertical Depth (TVD): 8,167 ft		16. Total Volume of Fluid Pumped: 44,187 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	88.7359%
HF ACID 12%/3%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.92138%
			Hydrofluoric acid	7664-39-3	5%	0.04607%
			Hydrochloric acid	7647-01-0	30%	0.99929%
			Hydrofluoric acid	7664-39-3	5%	0.04996%
PREMIUM WHITE- 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	7.99468%
CRC 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.96432%
			Hexamethylenetetramine	100-97-0	2%	0.01929%
			Phenol / formaldehyde resin	9003-35-4	5%	0.04822%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.00974%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.00974%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.00115%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	50%	0.02929%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.02015%
			Monoethanolamine borate	26038-87-9	100%	0.06718%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00108%
			Sodium hypochlorite	7681-52-9	30%	0.01622%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	8E-05%
FDP-S1041-12	Halliburton				100%	0%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00096%
			Walnut hulls	Mixture	100%	0.00321%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.02468%
K-35	Halliburton	Additive	Sodium carbonate	497-19-8	100%	0.00057%
WG-35 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15849%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Chasity Jackson		Title: Regulatory Analyst		
Date: 1/21/2013						
E-mail Address: cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.