District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101 August 1, 2011

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** 

	erator Name and Address WBOURNE OIL CO	2. OGRID Number 14744	
Н	Po Box 5270 lobbs, NM 88241	3. API Number 30-015-41006	
4. Property Code	5. Property Name	6. Well No.	
39651	TWO LAKES 12 AD STATE COM	001H	

#### 7. Surface Location

120	7. Surface Docution											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
A	12	16S	28E	A	990	N	150	E	EDDY			

### 8. Proposed Bottom Hole Location

	OF TEMPOSCH DOWNER TEACH DOCUMENT											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
D	12	16S	28E	D	990	N	330	W	Eddy			

#### 9. Pool Information

WC:CROW FLATS:ABO	97691

#### Additional Well Information

11. Work Type New Well	12. Wett Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3592	
16. Multiple N	17. Proposed Depth	18. Formation Wolfcamp	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	s well	Distance to nearest surface water	

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	320	0
Int1	8.75	7	26	7098	950	0
Prod	6 125	4.5	13.5	11300	0	0

# Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Yates for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

### 22. Proposed Blowout Prevention Program

22. I Toposed Diowout Trevention I Togram								
Type	Working Pressure	Test Pressure	Manufacturer					
Annular	2000	1500	Schaffer					
DoubleRam	5000	5000	Schaffer					
Annular	5000	2500	Schaffer					

best of my knowledge and bel		OIL CONSERVATION DIVISION Approved By: Randy Dade		
19.15.14.9 (B) NMAC ⊠, if	plied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.			
Signature:	J.			
Printed Name: Electronic	cally filed by Monty Whetstone	Title: District Supervisor		
Title: Vice President Op	erations	Approved Date: 1/23/2013	Expiration Date: 1/23/2015	
Email Address: prodmgr	@mewbourne.com	7/200	165 (17)	
Date: 1/17/2013	Phone: 903-561-2900	Conditions of Approval Attached		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011 Permit 160425

Form C-102

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3	Pool Name	
30-015-41006			W FLATS:ABO	
4. Property Code	5. Property Name		6. Wett No. 001H	
39651 7. OGRID No.	TWO LAKES 12 AD 3	TWO LAKES 12 AD STATE COM		
14744	MEWBOURNE		9. Elevation 3592	

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	12	16S	28E		990	N	150	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	12	16S	28E	D	990	N	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		C

# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 1/17/2013

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 12/10/2012 Certificate Number: 7977

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744
Well: TWO LAKES 12 AD STATE COM #001H
API: 30-015-41006

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	1/22/2013	

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: TWO LAKES 12 AD STATE COM #001H
API: 30-015-41006

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string