District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748, 1932 Ext. (575) 748, 0730

State of New Mexico

Form C-103 August 1, 2011

Energy, Minerals and Natural Resources

Permit 160883

Phone:(575) 748-1283 Fax:(575) 748-9720	ICS	ources	WELL API NUMBER
District III 1000 Rio Brazos Rd., Aztec, NM 87410			30-045-09070
			5. Indicate Type of Lease
District IV			S
Phone: (505) 476-3470 Fax: (505) 476-3462 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HEIGHTS COM
PROPOSALS.)			8. Well Number
1. Type of Well:G			001
2. Name of Operator			9. OGRID Number
MERRION OIL & GAS CORP			14634
3. Address of Operator			10. Pool name or Wildcat
610 Reilly Ave, Farmington, NM 87401			See Area 13
4. Well Location			
Unit Letter D : 990 feet from the	N line an	nd 990 feet from the	W tine
Section 36 Township	30N R	tange 13W NMPM	San Juan County
1117			
11. Elevation (Show Whether DR, KB, BT, GR, etc.)			
5631 GR			
Pit or Below-grade Tank Application or Closure			
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK			☐ ALTER CASING ☐
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS			S. D PLUG AND ABANDON D
PULL OR ALTER CASING MULTII		CASING/CEMENT JOB	
Other:	ELE COMPL		
one.		Other: Perforations/Tubing	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
work.) SEE RULE 1103. For Multiple Completions:			
12/10/12 MIRU PWS #4. NU BOP, pumped :			
with 196 joints of blue band 2.375 tbg and land	ded at 6230.// and f	tagged up at 6336. ND BOP and	made / swab runs. Fluid level was
as follows: 1st- 5200'			
2nd- 5100'			
3rd-5000'			
4th- 4800'			
5th & 6th- 4700'			
7th- 4900'			
Made a total of 15 bbls of fluid.			
RDMO 12/12/12			
Perforations			
Pool: BASIN DAKOTA (PRORATED GAS), 71599 Location: D -36-30N-13W 990 N 990 W			
TOP BOT Open Hole Shots/ft			Amount
Tot Bot openition should	onor one	- Villatorial Ottimolation	1 moone
Tubing			
BASIN DAKOTA (PRORATED GAS), 71599		7.4.0.	
Tubing Size Type	Depth Set	Packer Set	
2.375	6231		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has			
been/will be constructed or closed according to NMOCD guidelines . a general permit . or an (attached) alternative OCD-approved plan .			
SIGNATURE Electronically Signed TITLE Production Tech DATE 1/16/2013			
Type or print name Esther Greyeyes	E-mail address	ejgreyeyes@merrion.bz Tel	ephone No. 505-324-5310
For State Use Only:		28 38 3 88	
APPROVED BY: Charlie Perrin	TITLE D	strict Supervisor	DATE 1/23/2013 1:08:01 PM