

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 161208

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City, OK 73102		2. OGRID Number 6137
		3. API Number 30-015-41014
4. Property Code 38433	5. Property Name DIAMOND PWU 22	6. Well No. 008H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	21	19S	29E	P	825	S	780	E	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	22	19S	29E	P	660	S	330	E	Eddy

9. Pool Information

TURKEY TRACK BONE SPRING	60660
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3339
16. Multiple N	17. Proposed Depth 12544	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	200	250	0
Int1	12.25	9.625	40	3500	1150	0
Prod	8.75	5.5	17	12544	670	2950
Prod	8.75	5.5	17	6390	1570	0

Casing/Cement Program: Additional Comments

13-3/8":250 sx C1 C + 2% bwoc CaCl + 0.125 lbs/sk Cello Flake + 56.3% FW, 14.8 ppg, Yld: 1.35 cf/sk, 9-5/8":Lead: 850 sx(35:65) Poz(Fly Ash):C1 C + 5% bwow NaCl + 0.125 lbs/sk Cello Flake + 6% bwoc Bent + 0.2% bwoc Sodium Metasilicate + 0.2% bwoc FL-52A + 107.9% FW, 12.5 ppg, Yld: 2.05 cf/sk, TOC @ surf, Tail: 300 sx(60:40) Poz(Fly Ash):C1 C + 5% bwow NaCl + 0.125 lbs/sk Cello Flake + 0.2% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.2% FW, 13.8 ppg, Yld: 1.38 cf/sk, 5-1/2": 1st Lead: 350 sx(50:50) Poz(Fly Ash):C1 H + 0.1% bwoc R-3 + 0.5% bwoc FL-52 + 0.3% bwoc ASA-301 + 10% bwoc Bent + 130.7% FW, 11.8 ppg, Yld: 2.30 cf/sk, 2nd Lead: 320 sx(35:65) Poz (Fly Ash):C1 H + 3% bwow NaCl + 0.2% bwoc R-3 + 0.125 lbs/sk Cello Flake + 0.7% bwoc FL-52 + 0.3% bwoc ASA-301 + 6% bwoc Bent + 105.5% FW, 12.5 ppg, Yld: 2.01 cf/sk, Tail: 1570 sx (50:50) Poz(Fly Ash):C1 H + 5% bwow NaCl + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.4% bwoc FL-52 + 0.4% bwoc Sodium Metasilicate + 57.3% FW, 14.2 ppg, Yld: 1.28 cf/sk.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: _____ Printed Name: Electronically filed by Randy Bolles Title: Manager, Regulatory Affairs Email Address: randy.bolles@dvn.com Date: 1/23/2013	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">OIL CONSERVATION DIVISION</th> </tr> <tr> <td colspan="2">Approved By: Randy Dade</td> </tr> <tr> <td>Title: District Supervisor</td> <td>Approved Date: 1/24/2013</td> </tr> <tr> <td colspan="2">Expiration Date: 1/24/2015</td> </tr> <tr> <td colspan="2">Conditions of Approval Attached</td> </tr> </table>	OIL CONSERVATION DIVISION		Approved By: Randy Dade		Title: District Supervisor	Approved Date: 1/24/2013	Expiration Date: 1/24/2015		Conditions of Approval Attached	
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 161208

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41014	2. Pool Code 60660	3. Pool Name TURKEY TRACK;BONE SPRING
4. Property Code 38433	5. Property Name DIAMOND PWU 22	6. Well No. 008H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3339

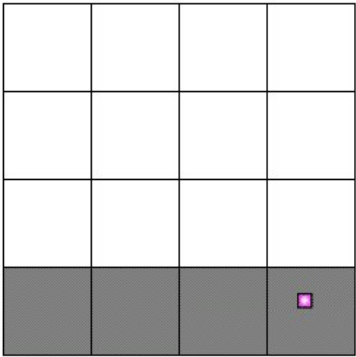
10. Surface Location

UL - Lot P	Section 21	Township 19S	Range 29E	Lot Idn P	Feet From 825	N/S Line S	Feet From 780	E/W Line E	County EDDY
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11. Bottom Hole Location If Different From Surface

UL - Lot P	Section 22	Township 19S	Range 29E	Lot Idn P	Feet From 825	N/S Line S	Feet From 780	E/W Line E	County EDDY
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs Date: 1/23/2013	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Frank Jaramillo Date of Survey: 9/6/2012 Certificate Number: 12797		

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: DIAMOND PWU 22 #008H

API: 30-015-41014

Created By	Comment	Comment Date
priechers	The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe.	1/23/2013
priechers	The BOP system used to drill the production hole will consist of a 13-5/8" 3M Triple Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the intermediate casing shoe.	1/23/2013
priechers	In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.	1/23/2013
CSHAPARD	Land s/S	1/24/2013

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: DIAMOND PWU 22 #008H

API: 30-015-41014

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string