District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(3/3) /48-1283 Fax:(3/3) /48-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources**  Form C-101 August 1, 2011

Permit 159850

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator	Name and Address	2. OGRID Number	
ALAMO PERM	274841		
	11 Street, Suite 500 nd. TX 79701	3. API Number 30-015-41019	
Ividia	11,7701		
4. Property Code	5. Property Name	6. Well No.	
39663 MALOOF STATE		001	

_		_	_	_
7	Carre	face	Locat	ion
	Jui.	lace	Local	поп

	7. Surface Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	28	17S	28E	I	1695	S	800	E	EDDY

#### 8. Proposed Bottom Hole Location

OF TTO POSCUE DOTTO IN LIVE DOCUTOR									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	28	17S	28E	I	1695	S	800	E	Eddy

#### 9. Pool Information

GRAYBURG JACKSON;SR-Q-G-SA	28509
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#### Additional Well Information

11. Work Type         12. Well Type           New Well         OIL           16. Multiple         17. Proposed Depth           N         3100			13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3685
		The state of the s	18. Formation San Andres Formation	19. Contractor	20. Spud Date 2/1/2013
Depth to Ground	water		Distance from nearest fresh water w	rel1	Distance to nearest surface water

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	500	300	
Prod	7.875	5.5	15.5	3100	600	

#### Casing/Cement Program: Additional Comments

## 22. Proposed Blowout Prevention Program

	22. Proposed Blowd	ut Frevention Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Ameniae	2000	2000	HADBII

best of my knowledge and belief.	tion given above is true and complete to the	OIL CONSERVATION DIVISION			
I further certify I have complied 19.15.14.9 (B) NMAC , if app	with 19.15.14.9 (A) NMAC 🛮 and/or icable.	Approved By: Randy Dade			
Signature:		Table 1.0			
Printed Name: Electronically	filed by CARIE A STOKER	Title: District Supervisor	(2)		
Title: REGULATORY AFF	AIRS COORDINATOR	Approved Date: 1/29/2013	Expiration Date: 1/29/2015		
Email Address: cstoker@hel	nsoil.com				
Date: 1/18/2013	Phone: 432-664-7659	Conditions of Approval Attached			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 3.		Pool Name	
30-015-41019	28509	GRAYBURG JACKSON; SR-Q-G-SA		
4. Property Code	5. Property Name		6. Wett No.	
39663	MALOOF	STATE	001	
7. OGRID No.	8. Operato	8. Operator Name		
274841	ALAMO PERMIAN	RESOURCES, LLC	3685	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	28	17S	28E		1695	S	800	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Id	n Feet From	N/S Line	Feet From	E/W Line	County	
12. Dedi	cated Acres	13. J	oint or Infill		14. Consolidation	Code	15. Order No.			
40	.00				N/A					

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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8		
6		

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: CARIE A STOKER

Title: REGULATORY AFFAIRS COORDINATOR

Date: 1/18/2013

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: FILIMON JARAMILLO

Date of Survey: 12/21/2012 Certificate Number: 12797

# **Permit Comments**

Operator: ALAMO PERMIAN RESOURCES, LLC , 274841 Well: MALOOF STATE #001 API: 30-015-41019

Created By	Comment	Comment Date
CSHAPARD	Land s/S	1/29/2013
CSHAPARD	Verbal approval operator in compliance with Rule 40	1/29/2013

Permit Conditions of Approval

Operator: ALAMO PERMIAN RESOURCES, LLC , 274841

Well: MALOOF STATE #001

API: 30-015-41019

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string