

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-045-31124				
		2. Well Name: STANOLIND GAS COM D #001C				
		3. Well Number: 001C				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:14 Section:17 Township:32N Range:12W Feet from:660 N/S Line:S Feet from:1750 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:14 Section:17 Township:32N Range:12W Feet from:660 N/S Line:S Feet from:1750 E/W Line:W				
		6. Latitude: 36.9806413142481 Longitude: - 108.120903158417				
		7. County: San Juan				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410				9. OGRID: 5380	10. Phone Number: 505-333-3143	
11. Last Fracture Date: 12/20/2012 Frac Performed by: HALLIBURTON				12. Production Type: G		
13. Pool Code(s): 72319				14. Gross Fractured Interval: 4,092 ft to 4,445 ft		
15. True Vertical Depth (TVD): 4,550 ft				16. Total Volume of Fluid Pumped: 1,230 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water				7732-18-5	100%	58.3437%
Sand	Halliburton	Proppant	Crystalline Silica	14808-60-7	100%	17.62637%
Nitrogen Liquified	Halliburton	Foam Fluid	Nitrogen	7727-37-9	100%	22.16053%
MC B-8614	Multi-Chem	Biocide	Glutaraldehyde	111-30-8	30%	0.01122%
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5%	0.00187%
MC SS-5041	Multi-Chem	KCL Substitute	Ammonium Chloride	12125-02-9	20%	0.03355%
			Ethylhexanol	104-76-7	2%	0.00335%
			Methanol	67-56-1	10%	0.01677%
Water	Halliburton	mix acid	Water	7732-18-5	100%	0.66069%
Hydrochloric Acid 15%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.14897%
			Water	7732-18-5	70%	0.34759%
HAI-OS Acid Inhibitor	Halliburton	Corrosion Inhibitor	Propargyl alcohol	107-19-7	10%	0.0001%
			Methanol	67-56-1	60%	0.0006%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Naphtha, hydrotreated heavy	64742-48-9	60%	0.14203%
			Guar gum	9000-30-0	60%	0.14203%
AQF-2	Halliburton	Foaming Agent	Diethylene glycol	111-46-6	10%	0.01501%
			Ethylene glycol monobutyl ether	111-76-2	30%	0.04502%
GasPerm 1100	Halliburton	Non-Ionic Surfactant	Terpenes and Terpenoids, sweet orange -oil	68647-72-3	5%	0.00529%
			Isopropanol	67-63-0	10%	0.01058%
			Methanol	67-56-1	10%	0.01058%
			Ethanol	64-17-5	30%	0.03174%
GBW-30 Breaker	Halliburton	Breaker	Carbohydrates		95%	0.00639%
			Hemicellulase enzyme	9012-54-8	15%	0.00101%
Optiflo-HTE	Halliburton	Breaker	Walnut hulls	Mixture	100%	0.00672%
			Crystalline silica, quartz	14808-60-7	30%	0.00202%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:		Signed Electronically		Printed Name:	Sherry Morrow	
Date:		1/29/2013		Title: Regulatory Analyst		
E-mail Address:		Sherry_morrow@xtoenergy.com				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.