

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012							
		1. WELL API NO: 30-015-40802							
		2. Well Name: POKER LAKE UNIT #400H							
		3. Well Number: 400H							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:22 Township:24S Range:31E Feet from:310 N/S Line:S Feet from:1340 E/W Line:W							
		5. Bottom Hole Location: Unit:N Lot:N Section:22 Township:24S Range:31E Feet from:310 N/S Line:S Feet from:1340 E/W Line:W							
		6. Latitude: 32.1964011740352 Longitude: -103.769835741197							
		7. County: Eddy							
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737		10. Phone Number: 432-683-2277					
11. Last Fracture Date: 2/7/2013 Frac Performed by: Halliburton		12. Production Type: O							
13. Pool Code(s): 50386		14. Gross Fractured Interval: Confidential							
15. True Vertical Depth (TVD): 8,181 ft		16. Total Volume of Fluid Pumped: 43,988 bbls							
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Fresh Water	Operator				100%	83.54646%			
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	13.5839%			
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.1495%			
			Hexamethylenetetramine	100-97-0	2%	0.04299%			
			Phenol / formaldehyde resin	9003-35-4	5%	0.10748%			
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.27274%			
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01737%			
			Monoethanolamine borate	26038-87-9	100%	0.0579%			
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00059%			
			Ethanol	64-17-5	60%	0.03552%			
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01776%			
			Naphthalene	91-20-3	5%	0.00296%			
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00296%			
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01487%			
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00587%			
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.0025%			
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.00058%			
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.27287%			
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00217%			
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00059%			
			Walnut hulls	Mixture	100%	0.00197%			
Ingredients Listed Below This Line Are Part of the			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl)azo]-, trisodium salt	915-67-3	0%	0%			
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%			
			Amine Salts	75-57-0	0%	0%			
			Amine Salts	593-81-7	0%	0%			
			Ammonium chloride	12125-02-9	0%	0%			
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%			
			C.I. Pigment Red 5	6410-41-9	0%	0%			
			Crystalline Silica, Quartz	14808-60-7	0%	0%			
			Cured Acrylic Resin	Mixture	0%	0%			
			Cured Acrylic Resin	9002-98-6	0%	0%			
			Enzyme	9025-56-3	0%	0%			
			Oxyalkylated Phenolic Resin	29316-47-0	0%	0%			
			Oxyalkylated Phenolic Resin	63428-92-2	0%	0%			
			Polyacrylamide Copolymer	62649-23-4	0%	0%			
			Quaternary Amine	34004-36-9	0%	0%			
			Quaternary Amine	3327-22-8	0%	0%			
			Quaternary Amine	75-50-3	0%	0%			
			Silica gel	112926-00-8	0%	0%			
			Sodium Chloride	7647-14-5	0%	0%			
			Sodium sulfate	7757-82-6	0%	0%			
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%			
			Surfactant Mixture	67254-71-1	0%	0%			
			Surfactant Mixture	56449-46-8	0%	0%			
			Tall oil acid	68155-20-4	0%	0%			
			diethanolamide						
			Water	7732-18-5	0%	0%			
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically		Printed Name: Emma Z Galindo		Title: Engineering Assistant		
			Date: 2/19/2013						
			E-mail Address: ezglindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.