

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-40412				
		2. Well Name: GRAVE DIGGER STATE COM #005H				
		3. Well Number: 005H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:D Lot:4 Section:2 Township:20S Range:25E Feet from:205 N/S Line:N Feet from:990 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:2 Township:20S Range:25E Feet from:405 N/S Line:S Feet from:954 E/W Line:W				
		6. Latitude: 32.6091056466216 Longitude: - 104.460818972177				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137		10. Phone Number: 432-685-4332		
11. Last Fracture Date: 12/26/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 97565		14. Gross Fractured Interval: 3,150 ft to 5,385 ft				
15. True Vertical Depth (TVD): 2,859 ft		16. Total Volume of Fluid Pumped: 43,797 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	91.39185%
HF ACID	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	1.43354%
12%/3%			Hydrofluoric acid	7664-39-3	5%	0.07168%
Braddy Sand-16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	4.49034%
CRC 16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.70258%
			Hexamethylenetetramine	100-97-0	2%	0.03405%
			Phenol / formaldehyde resin	9003-35-4	5%	0.08513%
100 MESH	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.57464%
CAT-4	Halliburton	Activator	Diethylenetriamine	111-40-0	60%	0.02243%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00099%
			Sodium hypochlorite	7681-52-9	30%	0.01487%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.03142%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.03142%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.00828%
CLA-STA FS ADDITIVE	Halliburton	Clay Stabilizer	Ammonium chloride	12125-02-9	30%	0.00372%
FDP-S1007-11	Halliburton	Surfactant	Citrus, extract	94266-47-4	10%	0.00579%
			Isopropanol	67-63-0	30%	0.01736%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00016%
FR-48	Halliburton	Friction Reducer	Contains no hazardous substances	Mixture	100%	0.007%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00066%
K-35	Halliburton	Additive	Sodium carbonate	497-19-8	100%	0.00119%
Scalechek®	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01251%
SCP-2 Scale Inhibitor						
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.1673%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Brian Maiorino		Title: Regulatory Analyst		
Date: 3/6/2013						
E-mail Address: bmaiorino@concho.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.