Submit within 45 day	s of	State of N	ew Mexico	0			Revi	sed February 15, 2012	
well completion		Energy, Minerals and			1. WELL API NO. 30-045-34642				
Natural Resources					2. Well Name:				
Oil Conservation Division					UTE INDIANS A #052X				
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number:				
					052X				
					4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:G Lot:U00 Section:36 Township:32N Range:14W				
⊠ Original					Feet from: 1475 N/S Line: N Feet from: 1970 E/W Line: E				
2 Original						ole Location:		.ine.L	
☐ Amendment					Unit:G Lot:U00 Section:36 Township:32N Range:14W				
/*/HSQ/36300/35						Feet from: 1475 N/S Line:N			
					Feet from: 1970 E/W Line:E 6. latitude: longitude:				
					0. latitude.		longi	0	
					7. County:				
					5	San Juan			
8. Operator Name and	d Address:				9. OGRID: 10. Phone Number:				
XTO ENERGY, INC					5380 505-333-3143			505-333-3143	
XTO Energy, Inc.									
382 Road 3100 Aztec 87410									
11. Last Fracture Date: 2/11/2013 Frac Performed by: Halliburton					12. Production Type:				
7 11011001101					G				
13. Pool Code(s): 86760					14. Gross	Fractured Int 7,568 ft to			
15. True Vertical Depth (TVD):					16. Tota	Volume of F		ed:	
9,082 ft 17. HYDRAULIC FL I	IID COMPOSI	TION AND CON	CENTRATION:			2,352 bbls	3	,	
Trade Name	Supplier	Purpose	Ingredients	(CAS #)	Chemical	Maximum Ir	naredient	Maximum Ingredient	
				Abstract Service #		Concentrati Additive (%	on in by mass)		
Water				7732-1			100%	66.20238%	
Water	Halliburton	Mix Acid	Water		7732-18-5		100%	15.01791%	
Hydrochloric Acid 15%	Halliburton	Acid	Hydrochloric Acid	7647-01-0			30%	5.45903%	
1570			Water	7732-1	3-5		70%	12.73774%	
HAI-OS Acid	Halliburton	Corrosion	Propargyl	107-19-			10%	0.00567%	
Inhibitor		Inhibitor	Alcohol						
			Methanol	67-56-1			60%	0.034%	
GasPerm 1100	Halliburton	Non-Ionic	Undisclosed Terpenes	68647-72-3			30% 5%	0.017% 0.01039%	
GasPellii 1100	Halliburton	Surfactant	and	00047-72-3			5%	0.01039%	
		Carractant	Terpenoids,						
			sweet orange						
			-oil						
			Isopropanol	67-63-0			10%	0.02078%	
			Methanol Ethanol	67-56-1 64-17-5			10% 30%	0.02078% 0.06234%	
			Water	7732-18-5			45%	0.00234%	
Musol A Solvent	Halliburton	Solvent	Oxylated				30%	0.09554%	
			Alcohol					3.0000170	
			Ethylene	111-76-2			100%	0.31847%	
			Glycol						
			Monobutyl Ether						
18. I, as Operator, her	eby certify that the	ne information sh		ure form is	true and ox	mplete to the	best of my	knowledge and belief.	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory Analyst Date: 3/25/2013									
E-mail Address: Sherry_morrow@xtoenergy.com									
<u></u>			The second second						

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.