District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rto Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011 Permit 164429

		1. Ope		2. OGRID Number							
			) Mira Vis	& GAS INC sta Blvd.				15363			
		P	lano, TX	75093				3. API Nun 30-025-			
4	. Property Code				5. Property Nan	ie .		ć	5. Well No.		
	8127			JACKSON UNIT				014H			
				7. S	urface Loc	ation			-31		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
D	15	24S	33E	D	200	N	515	W	LEA		
	49 99		8	. Proposed	Bottom H	ole Locati	ion		450		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
M	15	24S	33E	M	330	S	350	W	Lea		
				9. P	ool Inform	ation					
RIPLE >	;BONE SPR	ING, WEST							9		
				Addition	al Well In	formation					
11. Work Type 12. Well Ty		12. Well Ty	pe	13. Cable/Rotary			14. Lease Type	15. Ground Level Elevation			
New Well OIL				1000000	- 6	State		3616			
16. Multiple 17. Proposed D		Depth	18. Formation			19. Contractor		20. Spud Date			
N 11200		)	2nd Bone Spring Sand					5/1/2013			
Depth to Ground water				Distance from nearest fresh water well				Distance to nearest surface water			
			21. P	roposed Ca	asing and C	ement P	rogram				
Туре	Hole Size	Casing Ty				ting Depth	Sacks of C	ement	ment Estimated TO		
Surf	16	13.375		54.5		1295	800		0		

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	16	13.375	54.5	1295	800	.0
Int1	12.25	9.625	40	5160	1375	0
Prod	8.75	7	26	10920	700	4000
Liner1	6.125	4.5	11.6	15600	400	10820

#### Casing/Cement Program: Additional Comments

Cement with 35% excess and circulate to surface on surface casing and intermediate casing. Cement with 50% excess on production casing to bring TOC to 4000' MD. Cement liner with 25% excess to bring TOC to 10820' MD.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Schaffer
DoubleRam	5000	5000	Schaffer

best of my knowledge and bel-	ormation given above is true and complete to the ief.  olied with 19.15.14.9 (A) NMAC and/or	OIL CONSERVATION DIVISION			
19.15.14.9 (B) NMAC X, if	applicable.	Approved By: Paul Kautz			
Signature:					
Printed Name: Electronic	ally filed by Michael Daugherty	Title: Geologist			
Title: COO	30 30 30	Approved Date: 3/26/2013	Expiration Date: 3/26/2015		
Email Address: ccottrell(	@jdmii.com	(10)			
Date: 3/22/2013	Phone: 972-931-0700	Conditions of Approval Attached			

District.1 (625 N. French Dr., Hobbs, NM 88240 Phone; (575) 393-6161 Fax; (575) 393-0720 District.11 (511 S. First St., Artesia, NM 88210 Phone; (575) 748-1283 Fax; (575) 748-9720 District.111 (1000 Ro Brazos Road, Aztec, NM 87410 Phone; (505) 334-6178 Fax; (505) 334-6170 District.1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone; (505) 476-3460 Fax; (505) 476-3462

API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

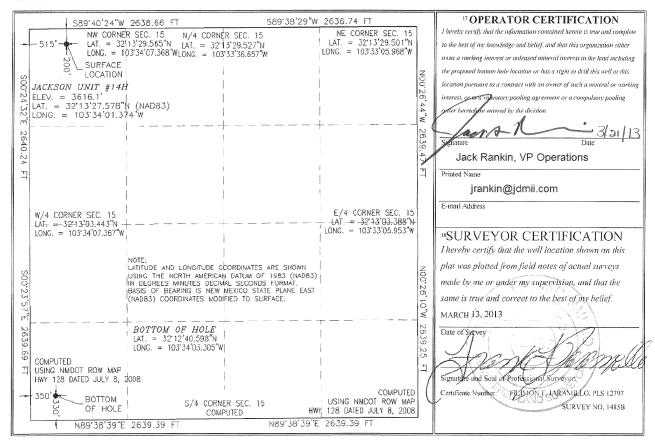
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

			96674		Tr	riple X; Bone S <sub>l</sub>	pring, West		
1		-						Well Number 14H	
<sup>7</sup> OGRID No. 6137			<sup>3</sup> Operator Name MURCHISON OIL & GAS, INC.					<sup>9</sup> Elevation 3616.1	
				16 Surface	Location				
Section 15	Township 24 S	Range 33 E	Lot Idn	Feet from the 200	North/South line NORTH	Feet from the 515	East/West line WEST	County LEA	
	7 Section	27 No. 7 Section Township	27 No. 7 Section Township Range	Code 27 No. 7 MUI  Section Township Range Lot Idn	Code 27  JACKSON No. 7  MURCHISON OII 10 Surface Section Township Range Lot Idn Feet from the	Code 27  JACKSON UNIT  No.  Soperator Name MURCHISON OIL & GAS, INC.  Section Township Range Lot Idn Feet from the North/South line	Code 27  JACKSON UNIT  No.  Soperator Name MURCHISON OIL & GAS, INC.  Section Township Range Lot Idn Feet from the North/South line Feet from the	Code 27  JACKSON UNIT  No.  Operator Name MURCHISON OIL & GAS, INC.  OSurface Location  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	

				11 Bc	ttom Ho	le Location It	f Different Fron	n Surface		
To constant	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
***************************************	M	15	24 S	33 E		330	SOUTH	350	WEST	LEA
ľ	<sup>2</sup> Dedicated Acres	13 Joint of	r Infill	Consolidation	Code 13 Or	der No.				
	160				Olivida					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### **Permit Comments**

Operator: MURCHISON OIL & GAS INC , 15363 Well: JACKSON UNIT #014H API: 30-025-41072

Created By	Comment	Comment Date
pkautz	Land s/S	3/25/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-05939	3/26/2013

## Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: JACKSON UNIT #014H API: 30-025-41072

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Inorder to seal off protectable water, the surface casing must be set 25' below the top of Rustler Anhydrite. Estimated top of Rustler Anhydrite is approximately 1270'.