Submit within 45 well completion	days of	State o	of New Mexico				Revise	d February 15, 2012									
well completion		Energy, Minerals and Natural Resources			1. WELL API NO.												
					30-015-40942												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					2. Well Name: JACKSON B #053 3. Well Number: 053												
											Junta	1 C, 14M 07 303	4	. Surface Hole	Location	:	
									HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:M Lot:M Section:1 Township:17S Range:30t Feet from:440 N/S Line:S Feet from:740 E/W Line:W			
⊠ Original					5. Bottom Hole Location:												
☐ Amendment					Unit:M Lot:M Section:1 Township:17S Range:30E Feet from:440 N/S Line:S												
														_	Feet from: 740 6. latitude:)	E/W Line
						857472	8471481	ngitude:									
								03.93171065167									
					7. County:												
					Edd	У											
8. Operator Name	and Address:	ON.			9. OGRID:		10. Phone N	Number:									
BURNETT OIL CO INC					3080		817-332-5108										
Burnett Plaza, Suite 1500							100										
	herry St., Unit 9)															
Fort Worth 76102 11. Last Fracture Date: 2/28/2013 Frac Performed by: CUDD					12. Production Type:												
	2/20/20	/15			0												
13. Pool Code(s):					14. Gross Fractured Interval:												
96831					5,455 ft to 5,924 ft 16. Total Volume of Fluid Pumped:												
15. True Vertical Depth (TVD): 6,096 ft					25,052 bbls												
		SITION AND	CONCENTRATION:			,002 00											
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Ingredie	ent tration in	Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water	Hydrozonix	Carrier / Base Fluid		7732-18-5			100%	95.73706%									
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7			100%	0.32928%									
Super LC RCS FR-601	Sandtrol	Proppant	Silicon Dioxide		308-60-7		97%	3.65825%									
			P/F Novolak Resin	_	03-35-4		5%	0.18857%									
	SNF	F	Hexamethylenetetramine				0%	0%									
FR-601	SINF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	259	987-30-8		100%	0.10251%									
		Reducei	Isoparaffinic Solvent	647	742-47-8		100%	0.10251%									
			Water	_	32-18-5		100%	0.10251%									
			Nonylphenol	_	16-45-9		100%	0.10251%									
			Sorbitan Monooleate	1338-43-8			100%	0.10251%									
SI-106	Oilfield	Scale	Hydrochloric Acid	6747-01-0			100%	0.05975%									
	Solutions,	Inhibitor	Phosphonate Compound	Pro	prietary		60%	0.03585%									
10 1 0		at the informati	on shown on this disclosure for	m is t	rue and compl	ete to the	best of my kr	l nowledge and belie									
To. I, as Oberator.			100	-			to to the										
Signature:	Signed Electr 4/8/2013	onically	Printed Name: Leslie Gar	vis		Title:	Regulatory	Coordinator									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.