District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MEWI	tor Name and Address BOURNE OIL CO	2. OGRID Number 14744
	Po Box 5270 obs, NM 88241	3. API Number 30-015-41304
4. Property Code	5. Property Name	6. Well No.
39854	SAN LORENZO 9 OB FEE	001H

#### 7. Surface Location

97	200	199		7.0	urrace Loc	ution	300	0 (0)		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
0	9	25S	28E	0	200	S	2450	E	EDDY	l

#### 8. Proposed Bottom Hole Location

				Troposed	Dottom II	ore moture			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	9	25S	28E	В	330	N	1980	E	Eddy

#### 9. Pool Information

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type Private	15. Ground Level Elevation 2972
16. Multiple N	17. Proposed Depth 12700	18. Formation Bone Spring	19. Contractor	20. Spud Date 5/1/2013
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	450	0
Int1	12.25	9.625	36	2500	600	0
Int2	8.75	7	26	8425	700	2300
Prod	6.125	4.5	13.5	12700	0	0

## Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equuipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2" liner will be run & will use pkr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

### 22. Proposed Blowout Prevention Program

_			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	2500	Schaffer
Annular	3000	1500	Schaffer

<ol> <li>I hereby certify that the in best of my knowledge and bel</li> </ol>	formation given above is true and complete to the ief.	OIL CONSERVATION DIVISION			
I further certify I have com 19.15.14.9 (B) NMAC ⊠, if	plied with 19.15.14.9 (A) NMAC And/or applicable.	Approved By: Randy Dade			
Signature:					
Printed Name: Electroni	cally filed by Monty Whetstone	Title: District Supervisor			
Title: Vice President Op	erations	Approved Date: 5/1/2013	Expiration Date: 5/1/2015		
Email Address: prodmgr	@mewbourne.com	Military and the second	Sea College		
Date: 4/18/2013	Phone: 903-561-2900	Conditions of Approval Attached			

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Form C-102 August 1, 2011

# Santa Fe, NM 87505

1. API Number 30-015-41304	2. Pool Code 53600		ol Name D;BONE SPRING
Property Code	5. Property	Name	6. Well No.
39854	SAN LORENZ	O 9 OB FEE	001H
7. OGRID No.	8. Operator Name		9. Elevation
14744	MEWBOURN	JE OIL CO	2972

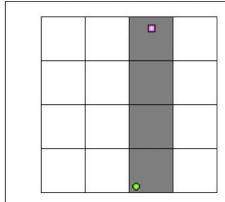
10 Surface Location

- /-		Tot but the Love to the											
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
	0	9	25S	28E		200	S	2450	E	EDDY			

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County				
В	9	25S	28E	В	330	N	1980	E	EDDY				
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.					

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 4/18/2013

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 3/8/2013 Certificate Number: 19680

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 9 OB FEE #001H

API: 30-015-41304

Created By	Comment	Comment Date	
Artesia	I/A well 5 ok FA ok	5/1/2013	
Artesia	Land p/P	5/1/2013	

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 9 OB FEE #001H API: 30-015-41304

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string